



Talon Resources, Inc.

Service, Quality and Accuracy

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RECEIVED

MAY 06 2002

**DIVISION OF
OIL, GAS AND MINING**

May 2, 2002

Mr. Eric Jones
Petroleum Engineer
82 East Dogwood
Moab, Utah 84532

RE: Application for Permit to Drill—Utah Federal “KK” 01-141, Emery County, Utah
860’ FSL, 1176’ FEL, Section 1, T17S, R7E, SLB&M.

Dear Mr. Jones:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above named well. Included with the APD is the following supplemental information:

- Exhibit “A” - Survey plats and layouts of the proposed well site;
- Exhibit “B” - Proposed location maps with access and utility corridors;
- Exhibit “C” - Drilling site layout;
- Exhibit “D” - Onsite Inspection Checklist, 8-Point Drilling Program;
- Exhibit “E” - Production site layout;
- Exhibit “F” - Typical road cross-section;
- Exhibit “G” - Typical BOP diagram;
- Exhibit “H” - Typical wellhead manifold diagram.

FILE COPY

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Please accept this letter as Texaco's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of ChevronTexaco at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Mike Kaminski, BLM – Price Field Office

Ms. Lisha Cordova, UDOGM

Mr. Bryant Anderson, Emery County

Mr. Ron Wirth, ChevronTexaco

Mr. Ian Kephart, ChevronTexaco

Mr. Gene Herrington, ChevronTexaco

Mrs. Julia Caldaro-Baird, ChevronTexaco

Texaco Well File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74822
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Texaco Exploration and Production, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P.O. Box 618, Orangeville, Utah 84537; 435-748-5395		8. FARM OR LEASE NAME, WELL NO. Utah Federal "KK" 01-141
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 860' FSL, 1176' FEL At proposed prod. zone 860' FSL, 1176' FEL		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7.1 miles northwest of Huntington, Utah		10. FIELD AND POOL, OR WILDCAT Undesignated Buzzard Bench
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 860'	16. NO. OF ACRES IN LEASE 1100.09	11. SEC., T., R., M., OR BLK. SE/4 SE/4, Section 1, T17S, R7E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3150'	19. PROPOSED DEPTH 4400'	12. COUNTY OR PARISH Emery
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6801' GR		13. STATE Utah
23. PROPOSED CASING AND CEMENTING PROGRAM		17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres
22. APPROX. DATE WORK WILL START* June 2002		20. ROTARY OR CABLE TOOLS Rotary

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" N-80 LT&C	17	4400'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes

Surface Owner: PacifiCorp (UP&L) attn: Lands Manager, 801-550-8467
1407 West North Temple, Salt Lake City, Utah 84116

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DIVISION OF
OIL, GAS AND MINING

Noted Approval of this
Action is Necessary

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Don Hamilton TITLE Agent for Chevron-Texaco DATE 5-2-02

(This space for Federal or State office use)

PERMIT NO. 43-015-30559 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 06-13-02

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

S89°54'29"W - 2639.26'
(N89°54'W - 2640.00')

S89°39'33"W - 2651.07'
(N89°47'W - 2654.52')

NE Corner
Elev. 6395'

N00°15'28"W - 2634.05'
(N00°01'W - 2634.06')

N00°10'23"W - 2719.86'
(N00°07'E - 2720.52')

(N89°51'E - 2647.92')

(S89°31'W - 2665.08')

Township 17 South

(S00°22'W - 3102.00')

(S00°02'E - 2674.98')

1

Well #01-141
Elevation 6800.8'
UTM
N - 4357379
E - 493033

859.5'

1175.5'

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°22'03"
111°04'54"

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

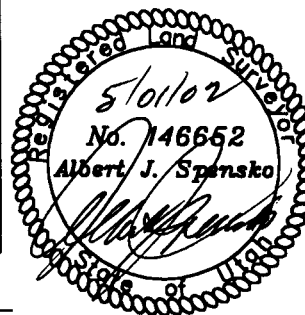
Basis of Elevation of 6395' being at the Northeast Section Corner of Section 1, Township 17 South, Range 7 East, Salt Lake Base and Meridian, as shown on the Red Point Quadrangle 7.5 Minute series map.

Description of Location:

Proposed Drill Hole located in the SE1/4, SE 1/4 of Section 1; being 859.5' North and 1175.5' West from the Southeast Corner of Section 1, T17S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

375 S. Carbon Ave., Ste 101, (A-10)

Price, Utah 84501

Phone (435) 637-8781 Fax (435) 636-8603

E-Mail talonocastlenet.com

ChevronTexaco

WELL # 01-141

Section 1, T17S., R7E., S.L.B.&M.

Emery County, Utah

Drawn By J. STANSFIELD	Checked By L.W.J.
Drawing No. A-1	Date: 04/30/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 488

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

EXHIBIT "D"
8 POINT DRILLING PROGRAM

Attached to BLM Form 3
Texaco Exploration and Production, Inc.
Utah Federal "KK 01-141
SE/4 SE/4, Sec. 1, T17S, R7E, SLB & M
860' FSL, 1176' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 4000'
Top of the A Coal -- 4035'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -- 4035' - 4300'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	4400'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: June 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining and Bureau of Land Management immediately.

Bureau of Land Management
Moab District / Price Field Office
Application for Permit to Drill
On-Site Inspection Checklist

Company: Texaco Exploration & Production, Inc. Well No.: Utah Federal KK" 01-141

Location: Section 1, T17S, R7E SLB & M

Lease No.: Federal UTU-74822

On-Site Inspection Date: Pending

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: *Turn right off of SR-31 at the Huntington Power Plant and proceed southwest along the Deer Creek Road (County Road #304) approximately 2,000 feet and turn east on the Plant access road and proceed to the security gate. Continue through the plant working area to the Ash Haul Road southeast of the plant and continue to the reclaimed ash pile. Proposed access will encroach the Ash Haul Road in which an encroachment is not needed (See Exhibit "B").*
- b. Location of proposed well in relation to town or other reference point: *Approximately 7.1 miles northwest of Huntington, UT.*
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department.: *Encroachment permit is not needed*
- d. Plans for improvement and/or maintenance of existing roads: *N/A*
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): *From the existing Ash Haul Road continue around the pile along the flagged route to the proposed well site. Planned access begins at a point approximately 700' FSL, 250' FEL, Section 1, T17S, R7E.*
- b. Length of new access to be constructed: *450'*
- c. Length of existing roads to be upgraded: *approximately 2000'*
- d. Maximum total disturbed width: *60'*
- e. Maximum travel surface width: *25'*
- f. Maximum grades: *13%*

- g. Turnouts: *None*
- h. Surface materials: *Fly Ash*
- i. Drainage (crowning, ditching, culverts, etc): *The entire ash pile is bermed with an existing road in place, no drainage structures are anticipated at this time*
- j. Cattleguards: *No cattleguards will be needed, Additional gates will be installed if required.*
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: *None*
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-a-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of way grant, the prior onlease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells - on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: *See Exhibit "B"*
- 4. Location of Production Facilities:
 - a. On-site facilities: *See Exhibit "E"*
 - b. Off-site facilities: *None*
 - c. Pipelines: *Pipelines will traverse off of the slope in a south direction and be reclaimed to UP&L specifications where soil presently exists*

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: *olive black*

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3
Colors will be as follows: *olive black*

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit. If water is produced from the well, an application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on A map): *All water needed for drilling will be obtained from a local municipal water source, Since this well will be primarily drilled with air, minimal water will be needed.*

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): *Private Owner*

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: *Inbound and along the southeast side of the pad.*

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Garbage Containers and Portable Toilets

9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: *North*

The blooie line will be located: *At least 100 feet from the well head.*

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: *Water Injection.*

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *No soil exists since this well is located on the existing ash pile*

Topsoil along the access road will be reserved in place adjacent to the road. *No soil exists since the access road is located on the existing ash pile*

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: *UP&L-recommended mixture.*

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage.).

11. Surface and Mineral Ownership:

- a. Surface Ownership ----- *PacifiCorp (UP&L) attn: Land Manager, 1407 West North Temple, Salt Lake City, Utah 84116 801-550-8467.*
- b. Mineral Ownership ----- *Federal; Bureau of Land Management*

12. Other Information:

- a. Archeological Concerns: *None that the operator is aware of.*

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work That might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- 1. whether the materials appear eligible for the National Register of Historic Places;
- 2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- 3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: *None that the operator is aware of.*
- c. Wildlife Seasonal Restrictions (yes/no): *See Environmental Impact Statement (EIS)*
- d. Off Location Geophysical Testing: *N/A*
- e. Drainage crossings that require additional State or Federal approval: *None*
- f. Other:

13. Lessee's or Operator's Representative and Certification

Representative: Texaco Exploration & Production, Inc.

Name: Ron Wirth – Operations Supervisor

Address: P.O. Box 618
Orangeville, Utah 84537

Phone No: 435-748-5395

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Texaco's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton For ChevronTexaco Date: 5-2-02

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

Daily Drilling Reports - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling suspensions - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

Cultural Resources - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First production - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1
NOTIFICATIONS

Notify Michael Kaminski of the Price Resource Area, at (435) 636-3646 for the following:

2 days prior to commencement of dirt work construction or reclamation;

1 day prior to spudding

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

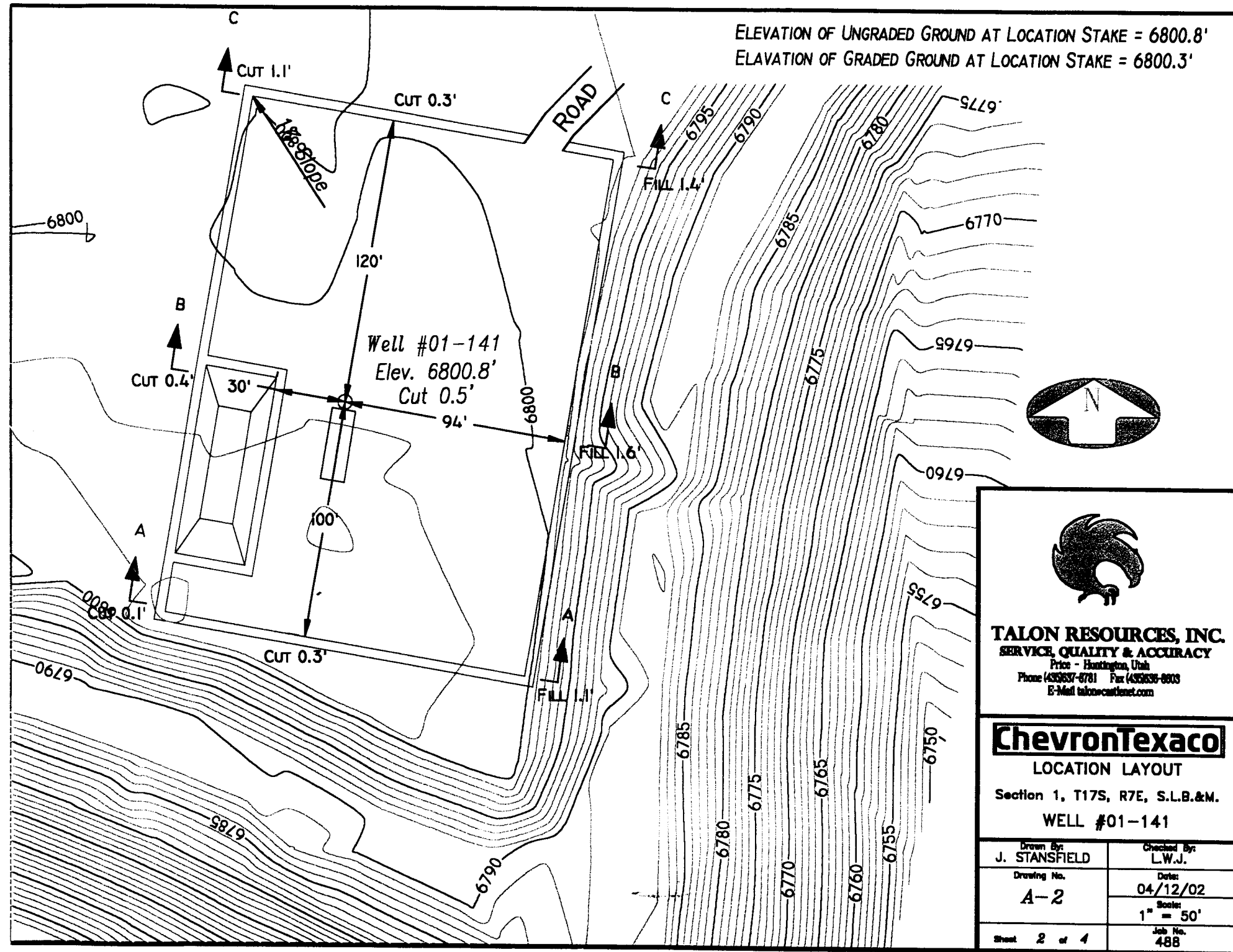
Eric Jones, Petroleum Engineer

Office: (435) 259-6111

Home: (435) 259-2214

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6800.8'

ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6800.3'



TALON RESOURCES, INC.

SERVICE, QUALITY & ACCURACY

Price - Huntington, Utah

Phone (435) 637-6781 Fax (435) 636-8903

E-Mail talon@castlesnet.com

ChevronTexaco

LOCATION LAYOUT

Section 1, T17S, R7E, S.L.B.&M.

WELL #01-141

Drawn By:
J. STANSFIELD

Drawing No.

A-2

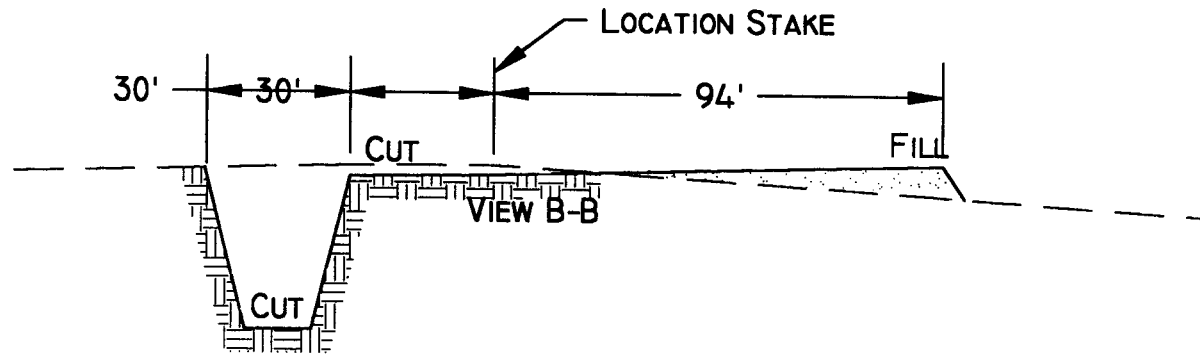
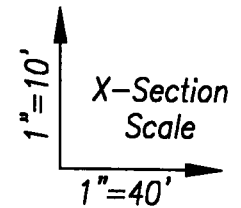
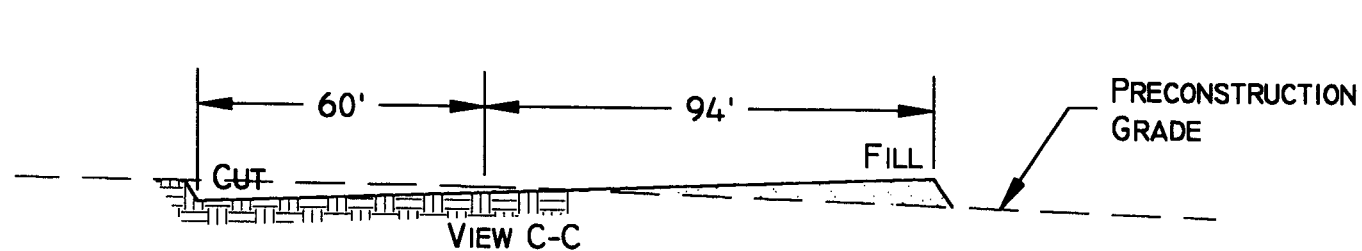
Sheet **2 of 4**

Checked By:
L.W.J.

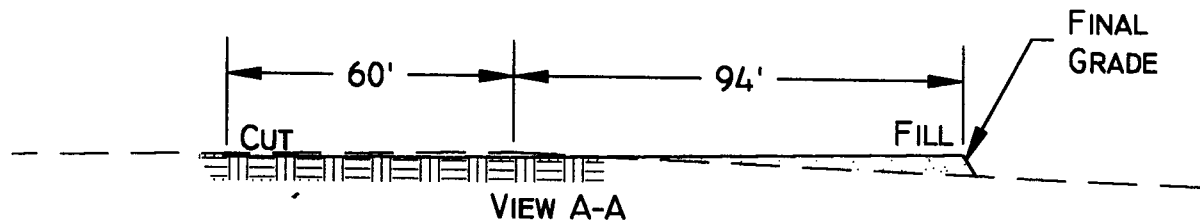
Date:
04/12/02

Scale:
1" = 50'

Job No.
488



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



TALON RESOURCES, INC.
SERVICE, QUALITY & ACCURACY
Price - Huntington, Utah
Phone (435) 637-6781 Fax (435) 636-6603
E-Mail taloncastnet.com

ChevronTexaco

TYPICAL CROSS SECTION
Section 1, T17S, R7E, S.L.B.&M.
WELL #01-141

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 04/12/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 488

APPROXIMATE YARDAGES

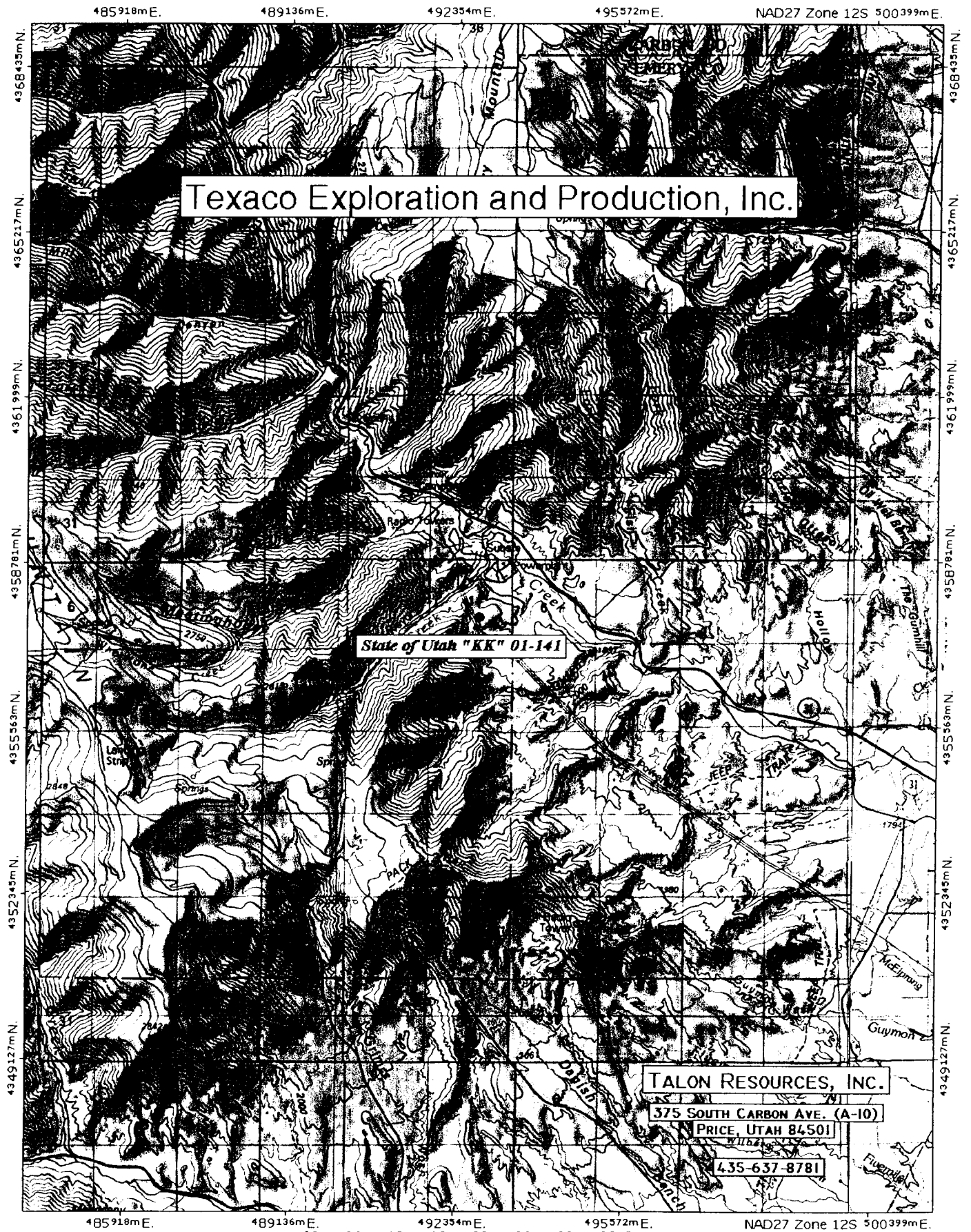
CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 275 CU. YDS.

TOTAL CUT = 825 CU. YDS.

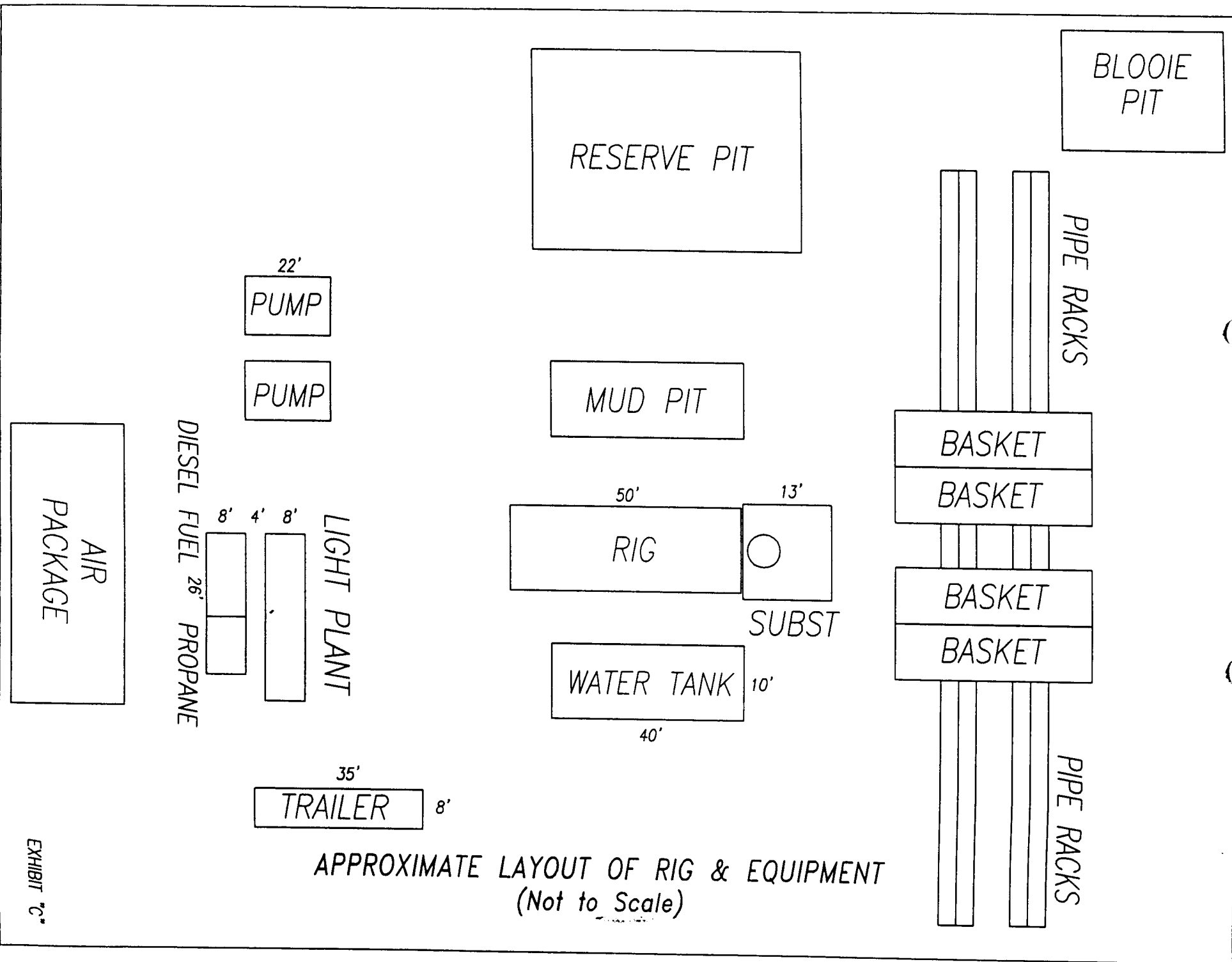
TOTAL FILL = 425 CU. YDS.



TH MN
13°

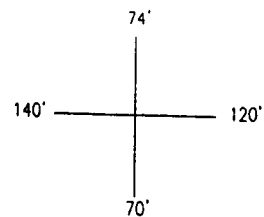
0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles
0 1 2 3 4 5 km

Printed from TOPO! ©2000 National Geographic Holdings (www.topo.com)



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

ANCHOR (Typ. 4 Pl)



WELL HEAD

PUMPING UNIT

MOTOR

GAS/WATER

RTU
STARTER

TRANSFORMER

SEPARATOR

3-PHASE
ELECTRIC

ROAD

WATER PIPELINE

GAS PIPELINE

EXHIBIT "E"



TEXACO EXPLORATION & PRODUCTION
WELL SITE LAYOUT
260' X 144'

TYPICAL ROAD CROSS-SECTION

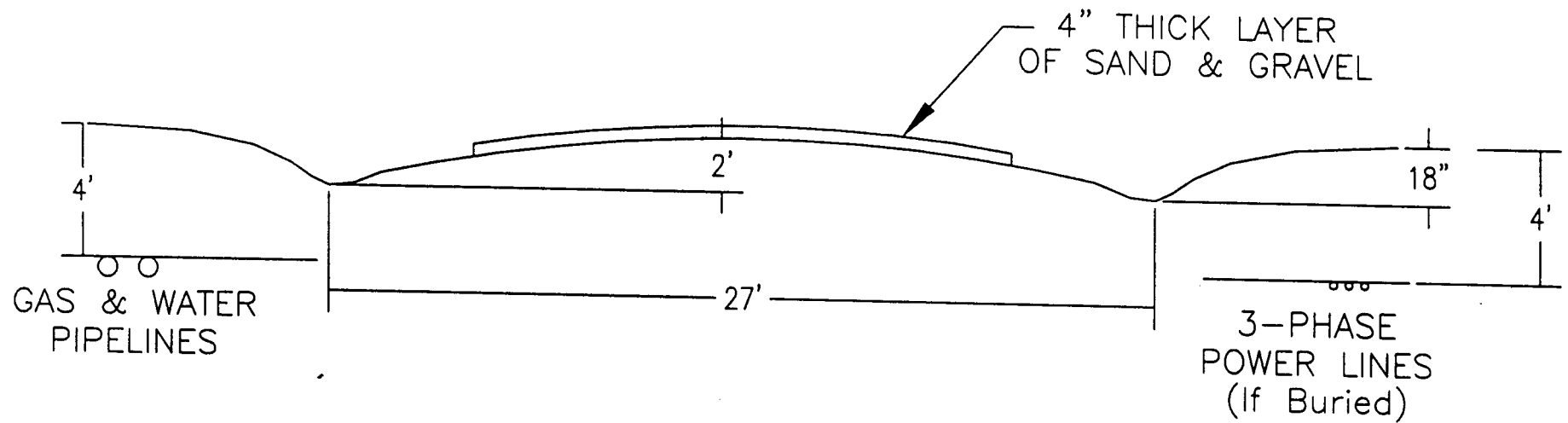


EXHIBIT "F"

BOP Equipment

3000psi WP

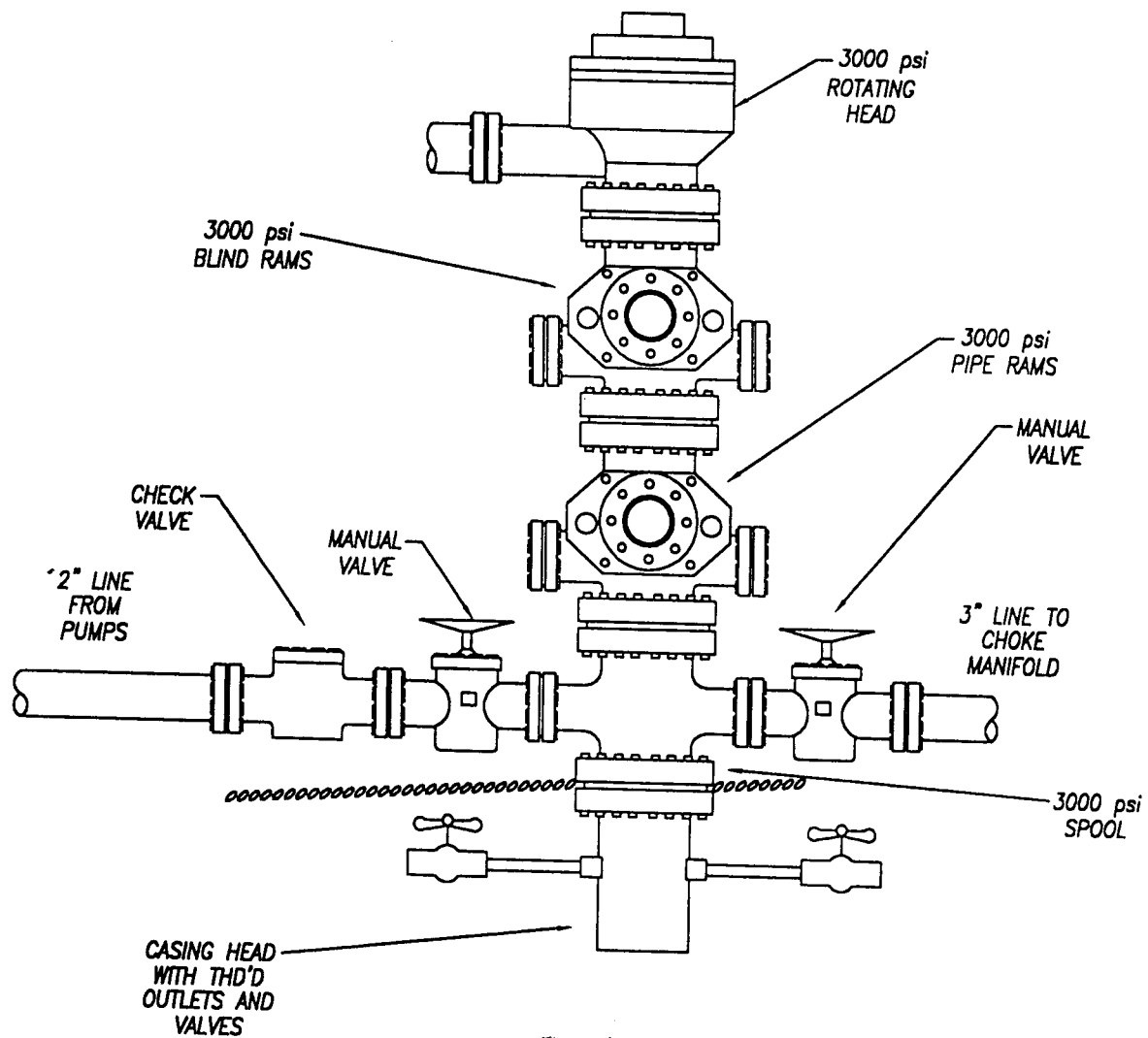
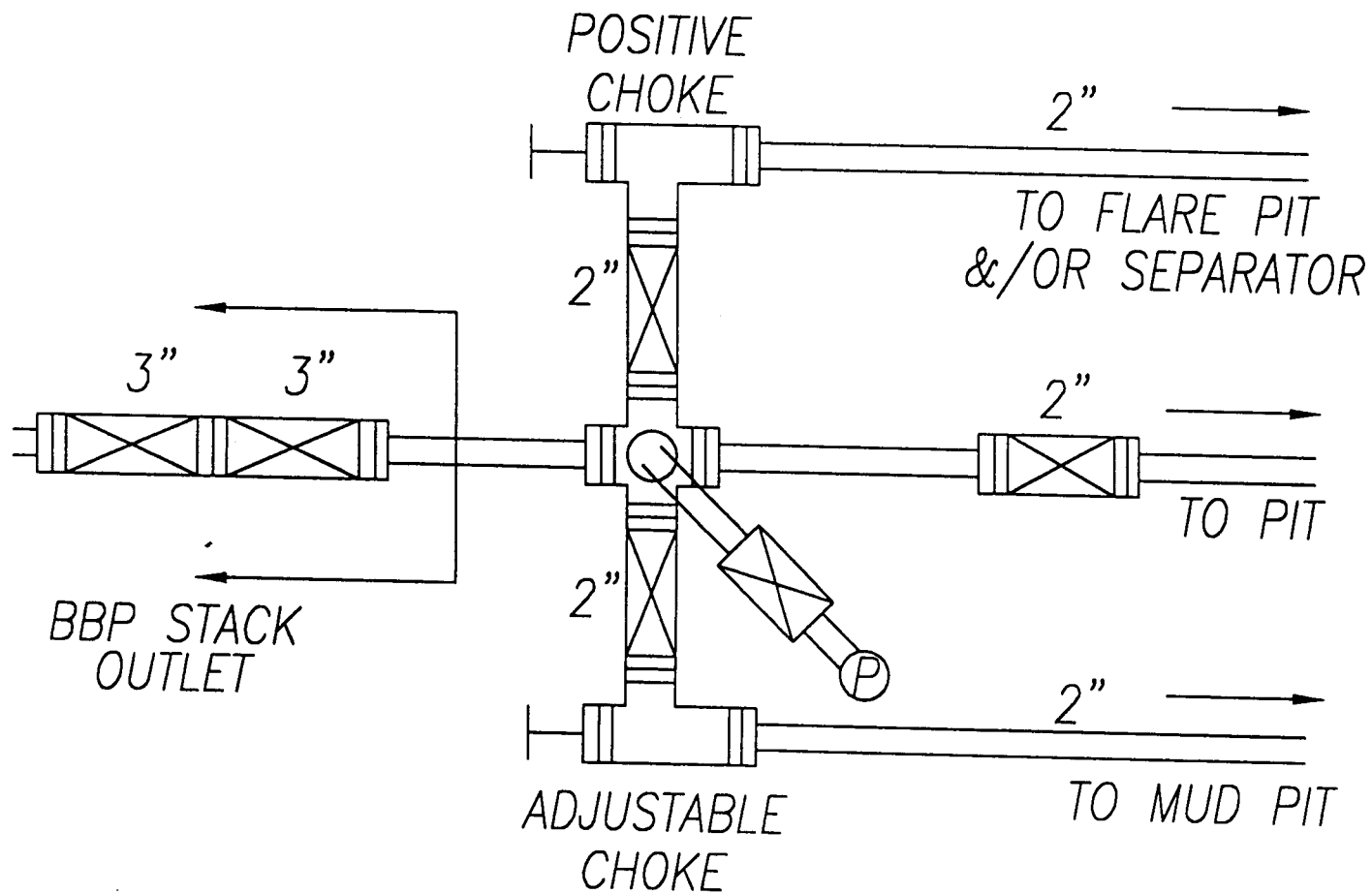


EXHIBIT "C"

CHOKE MANIFOLD



002

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/06/2002

API NO. ASSIGNED: 43-015-30559

WELL NAME: UT FED KK 01-141

OPERATOR: TEXACO E & P INC (N5700)

CONTACT: DON HAMILTON

PHONE NUMBER: 435-748-5395

PROPOSED LOCATION:

SESE 1 170S 070E

SURFACE: 0860 FSL 1176 FEL

BOTTOM: 0860 FSL 1176 FEL

EMERY

BUZZARD BENCH (132)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74822

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.36785

LONGITUDE: -111.0808

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. S304604)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

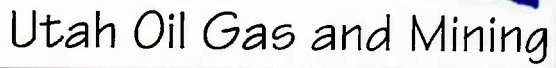
___ R649-2-3.
Unit _____
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS:

Need Permit (6-5-02)

STIPULATIONS:

1- Federal Approval
2- Spacing Stip.
3- STATEMENT OF BASIS



COUNTY: UINTAH



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
5. PHONE NUMBER: (281) 561-3443		9. API NUMBER:
6. FIELD AND POOL, OR WILDCAT:		10. FIELD AND POOL, OR WILDCAT:
7. COUNTY: Emery		
8. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0018 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

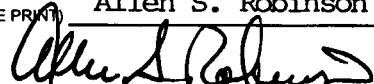
Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE <u></u>	DATE <u>April 30, 2002</u>

(This space for State use only)

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	06	170S	080E	4301530292	UTAH FEDERAL M 6-25	1	S	GW	Federal
N5700	34	170S	070E	4301530282	UTAH FEDERAL D 34-12	1	P	GW	Federal
N5700	34	170S	070E	4301530389	USA 34-80	1	P	GW	Federal
N5700	34	170S	070E	4301530390	USA 34-82	1	P	GW	Federal
N5700	35	170S	070E	4301530285	UTAH FEDERAL D 35-13	1	P	GW	Federal
N5700	35	170S	070E	4301530286	UTAH FEDERAL D 35-14	1	P	GW	Federal
N5700	35	170S	070E	4301530287	UTAH FEDERAL D 35-15	1	P	GW	Federal
N5700	03	180S	070E	4301530383	USA 3-74	1	P	GW	Federal
N5700	03	180S	070E	4301530384	USA 3-75	1	P	GW	Federal
N5700	03	180S	070E	4301530448	FEDERAL P 3-92	1	DRL	GW	Federal
N5700	03	180S	070E	4301530449	FEDERAL P 3-93	1	DRL	GW	Federal
N5700	04	180S	070E	4301530280	UTAH FEDERAL Q 4-44	1	P	GW	Federal
N5700	08	180S	070E	4301530274	UTAH FEDERAL S 8-46	1	P	GW	Federal
N5700	10	180S	070E	4301530258	UTAH FEDERAL P 10-47	1	P	GW	Federal
N5700	10	180S	070E	4301530276	UTAH FEDERAL P 10-42	1	P	GW	Federal
N5700	10	180S	070E	4301530277	UTAH FEDERAL P 10-43	1	P	GW	Federal
N5700	11	180S	070E	4301530385	USA 11-70	1	APD	GW	Federal
N5700	11	180S	070E	4301530386	USA 11-71	1	APD	GW	Federal
N5700	11	180S	070E	4301530387	USA 11-72	1	P	GW	Federal
N5700	11	180S	070E	4301530388	USA 11-73	1	APD	GW	Federal
N5700	21	180S	070E	4301530450	FEDERAL T 21-94	1	APD	GW	Federal
N5700	22	180S	070E	4301530451	FEDERAL T 22-69	1	P	GW	Federal
N5700	22	180S	070E	4301530452	FEDERAL T 22-83	1	APD	GW	Federal
N5700	22	180S	070E	4301530453	FEDERAL T 22-91	1	APD	GW	Federal
N5700	23	180S	070E	4301530245	FEDERAL C23-8	1	P	GW	Federal
N5700	23	180S	070E	4301530447	FEDERAL C 23-84	1	APD	GW	Federal
N5700	26	180S	070E	4301530244	FEDERAL A26-2	1	P	GW	Federal
N5700	26	180S	070E	4301530246	FEDERAL A26-4	1	P	GW	Federal
N5700	26	180S	070E	4301530445	FEDERAL A 26-88	1	APD	GW	Federal
N5700	27	180S	070E	4301530440	FEDERAL T 27-85	1	APD	GW	Federal
N5700	27	180S	070E	4301530455	FEDERAL T 27-86	1	APD	GW	Federal
N5700	27	180S	070E	4301530456	FEDERAL T 27-87	1	P	GW	Federal

6/6/03 need to move from

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	27	180S	070E	4301530457	FEDERAL T 27-90	1	APD	GW	Federal
N5700	34	180S	070E	4301530249	FEDERAL A34-7	1	P	GW	Federal
N5700	35	180S	070E	4301530247	FEDERAL A35-6	1	P	GW	Federal
N5700	35	180S	070E	4301530248	FEDERAL A35-5	1	P	GW	Federal
N5700	35	180S	070E	4301530446	FEDERAL A 35-89	1	DRL	GW	Federal
N5700	21	190S	070E	4301530243	FEDERAL B21-3	1	S	GW	Federal
N5700	06	200S	070E	4301530294	UTAH FEDERAL H 6-21	1	TA	GW	Federal

6/6/03
more than
ER

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

030 X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

05/01/2002

FROM: (Old Operator): TEXACO EXPLORATION & PRODUCTION, INC 11111 S. WILCREST Phone: (281) 561-4991 Account No. N5700	TO: (New Operator): CHEVRON U.S.A., INC. 11111 S. WILCREST HOUSTON, TX 77099 Phone: (281) 561-4991 Account No. N0210
--------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	P
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	P
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	P
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	P
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	P
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	P
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	P
USA 3-74	03	180S	070E	4301530383	12823	Federal	GW	P
USA 3-75	03	180S	070E	4301530384	12822	Federal	GW	P
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	S
UTAH FED S 8-46	08	180S	070E	4301530274	12239	Federal	GW	P
UTAH FED R 9-45	09	180S	070E	4301530275	12236	Federal	GW	P
UTAH FED P 10-42	10	180S	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	180S	070E	4301530277	12198	Federal	GW	P
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	P
USA 11-72	11	180S	070E	4301530387	12824	Federal	GW	P
FEDERAL T 22-69	22	180S	070E	4301530451	12818	Federal	GW	P
FEDERAL C23-8	23	180S	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	180S	070E	4301530244	11706	Federal	GW	P
FEDERAL A26-4	26	180S	070E	4301530246	11980	Federal	GW	P
FEDERAL T 27-87	27	180S	070E	4301530456	12817	Federal	GW	P
FEDERAL A34-7	34	180S	070E	4301530249	11982	Federal	GW	P
FEDERAL A 35-89	35	180S	070E	4301530446	12819	Federal	GW	P
FEDERAL A35-5	35	180S	070E	4301530248	11983	Federal	GW	P
FEDERAL A35-6	35	180S	070E	4301530247	11981	Federal	GW	P
FEDERAL B21-3	21	190S	070E	4301530243	11713	Federal	GW	TA
UTAH FED H 6-21	06	200S	070E	4301530294	12347	Federal	GW	TA
UTAH FED M 6-25	06	170S	080E	4301530292	12345	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

05/06/2002

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

05/06/2002

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 07/15/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143

5. If NO, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not given

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Contro** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/15/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/15/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ES0022 *United Pacific (NR-5 rating)

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL, 1176' FEL
SE/4 SE/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal "KK" 01-141

9. API Well No.

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|-------------------------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Change of Name | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Transmission Line Information | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please include the following information and attached drawing with the previously submitted Application for Permit to Drill (all sizes are approximate based on information available at this time):

The Water Pipeline will be 1,000' of 4" and 3,500' of 6" diameter HDPE, buried at a depth of 4', and travel from the proposed Utah Federal "KK" 01-141 well to the proposed UP&L Federal 01-101 tie-in.

The Gas Pipeline will be 1,000' of 4" and 3,500' of 6" diameter HDPE, buried at a depth of 4', and travel from the proposed Utah Federal "KK" 01-141 well to the proposed UP&L Federal 01-101 tie-in.

The 3-Phase Power Line will be 12,000 volt buried, opposite the pipelines, and travel from the proposed Utah Federal "KK" 01-141 well to the proposed UP&L Federal 01-101 tie-in.

14. I hereby certify that the foregoing is true and correct

Signed Ron With Title OPERATIONS SUPERVISOR Date 5/8/02

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

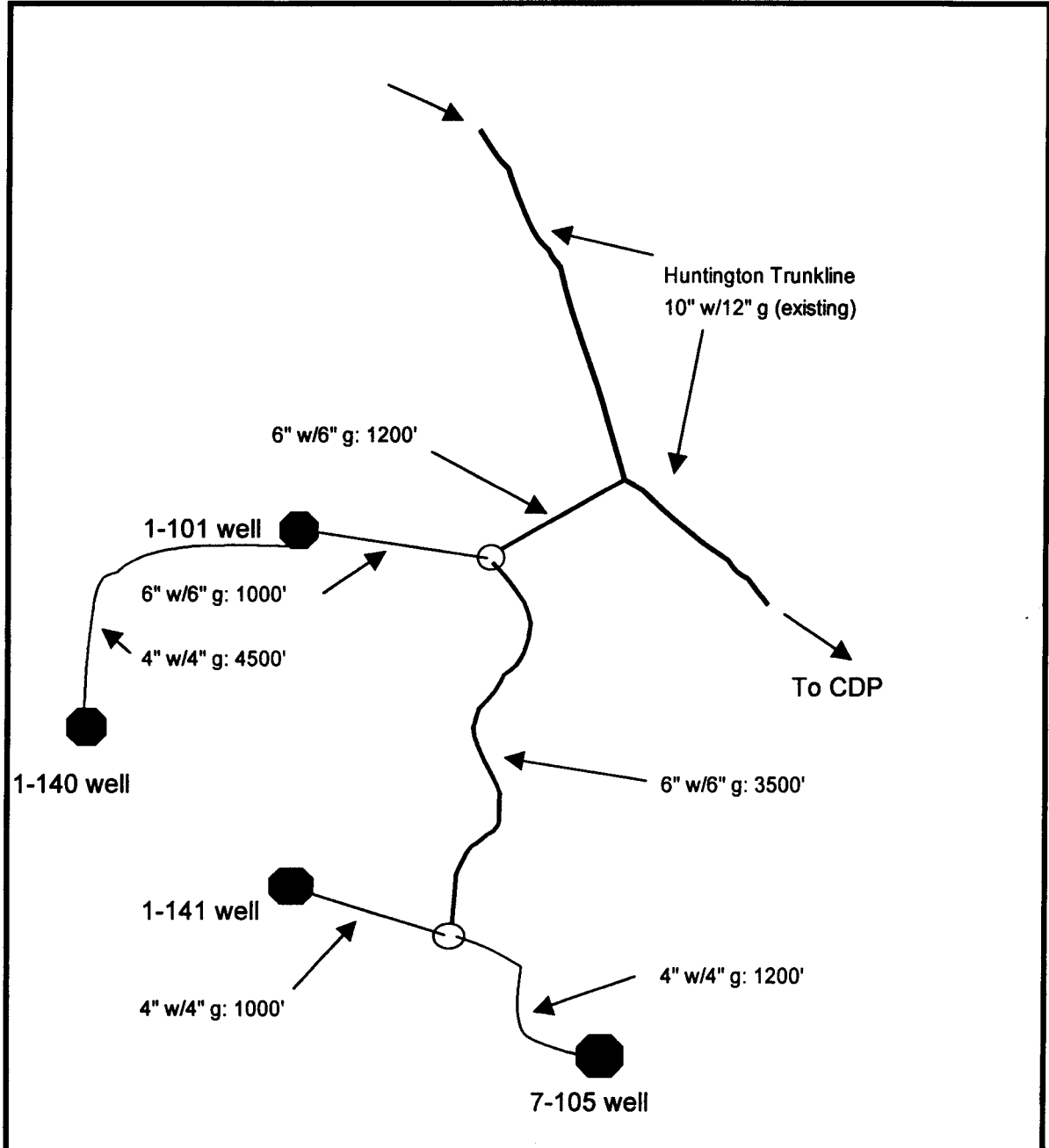
RECEIVED

MAY 13 2002

DIVISION OF
OIL, GAS AND MINING

FILE COPY

Huntington 2002 Pipeline Sizes and Footages-HDPE PIPE SDR-7
UP&L Laterals and Connections South & East of Power Plant





Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781

Cell: 435-650-1401
435-650-1402
435-650-1886
Fax: 435-636-8603

May 20, 2002

Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing (Cause number 245-1) Texaco Exploration and Production, Inc.
Utah Federal "KK" 01-141: 860' FSL, 1176' FEL, Section 1, T17S, R7E, SLB&M.

Dear Mrs. Mason:

On behalf of Texaco Exploration and Production, Inc. (Texaco) Talon Resources, Inc. respectfully submits the following request for exception to spacing and information to supplement the previously submitted *APD* for the above referenced well.

A request for exception to spacing (R649-3-3 General State Spacing) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary.

Texaco is the only offset drilling unit owner within 460' of the proposed well location.

Thank you for your timely consideration of this request. Please feel free to contact me or Mr. Ron Wirth of Texaco at 1-435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Environmental Manager / Project Coordinator

cc: Mr. Ron Wirth, ChevronTexaco
Mr. Jim Micikas, ChevronTexaco
Mr. Ian Kephart, ChevronTexaco
Mr. Gene Herrington, ChevronTexaco
Texaco Well File

RECEIVED

MAY 28 2002

**DIVISION OF
OIL, GAS AND MINING**

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ChevronTexaco

WELL NAME & NUMBER: Utah Federal "KK" 01-141

API NUMBER: 43-015-30559

LEASE: Federal FIELD/UNIT: _____

LOCATION: 1/4, 1/4 SESE Sec: 1 TWP: 17S RNG: 7E 860' FSL 1176' FEL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): X =493029 E; Y =4357395 N SURFACE OWNER: PacifiCorp.

PARTICIPANTS

M. Jones (DOGM), D. Hamilton & L. Johnson (Talon), K. Powell,
(PacifiCorp), M. Kamintzki (BLM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~8.0 miles Northwest of Huntington Utah,
and ~20 miles Southwest of Price, Utah. Access will be through the
security gate of Huntington Power Plant and then on approved plants
roadways. Huntington Creek, a year-round live water source, lies North
of the location ~1/2 mile. Huntington Power Plant also lies due North
of the location ~.5 mile. The location is built on the plants ash
storage pile therefore the soil type is ash and no vegetation other than
on slopes where topsoil has been spread and reseeded.

SURFACE USE PLAN

CURRENT SURFACE USE: Plant operations and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 220' x 154' with a 80x30x8 pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 4 proposed wells and
1 existing gas wells are within a 1 mile radius. Also there is 1
potable water well within this radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.

SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste
treatment system; garbage cans on location will be emptied into
centralized dumpsters which will be emptied into an approved landfill.
Crude oil production is unlikely. Drilling fluid, completion / frac
fluid and cuttings will be buried in the pit after evaporation and
slashing the pit liner. Produced water will be gathered to the
evaporation pit and eventually injected into the Navajo Sandstone via a

salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington creek, a year round live water source lies North of the pad ~.5 mile.

FLORA/FAUNA: None.

SOIL TYPE AND CHARACTERISTICS: Power Plant ash.

SURFACE FORMATION & CHARACTERISTICS:

EROSION/SEDIMENTATION/STABILITY: Highly erosive upon disturbance. Very susceptible to wind erosion as well.

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner optional.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: Will be completed and kept on file with the State.

OTHER OBSERVATIONS/COMMENTS

This location was built prior to the on-site without permission from DOGM! A verbal agreement was made between plant personnel and L. Johnson with Talon Resources. Ron Wirth with ChevronTexaco was unaware of the permission or the word to go ahead with the construction of the location. No one seemed to know that DOGM even needed to do this on-site. The location also appears to be an exception to spacing location. Reminders were made to those involved with the on-site as to the necessity of the state on-site due to fee surface and that construction prior to permits and especially prior to the on-site was not in compliance with DOGM rules. R. Wirth (ChevronTexaco) was called after the on-site and reminded of these same details. It was decided not to write an NOV for this situation due to the ash pile environment and the landowner being in agreement with the construction and location of the well site. Three other locations have been build on this same fee surface without permits or signed land use agreements.

It was agreed upon during the on-site that the berms would be left off this location due to the nature of the ash pile needing to have heavy dust control. Without the berms "bottom ash" can be spread across the entire location prior to drilling to control dust. The entire ash pile

has drainage control ditches that run into a sediment pond, no runoff
leaves the ash pile without going through this pond.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

June 5, 2002 / 10:00 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



2002 6 5



2002 6 5



AFFIDAVIT

STATE OF TEXAS

COUNTY OF HARRIS

W. E. Herrington, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following wells to be located and drilled in Township 17 South, Range 7 East, Emery County, Utah:

WELLS: Federal KK 01-140
Federal KK 01-141
UP&L Federal 01-101

and further deposes and says that he is familiar with the following wells to be located and drilled in Township 16 South, Range 7 East, Emery County, Utah:

WELLS: State of Utah 36-138
State of Utah 36-139

and that he is also familiar with PacifiCorp. dba Utah Power and Light Company who on the 10 day of June, 2002, agreed to sign a Non-Exclusive Surface Use Agreement in favor of Chevron U.S.A. Inc. and that said Non-Exclusive Surface Use Agreement grants Chevron U.S.A. Inc. the full use of all roads and pipeline access to said wells for the consideration stated therein.

Further affiant saith not.


W. E. Herrington Landman
Coalbed Methane Group

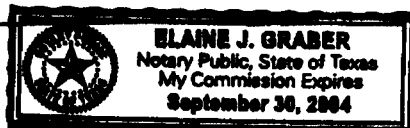
STATE OF TEXAS §
COUNTY OF HARRIS §

This instrument was acknowledged before me this 10th day of June, 2002, by W.E. Herrington

WITNESS my hand and official seal.


Notary Public in and for the State of Texas

My Commission expires:



RECEIVED

JUN 10 2002

DIVISION OF
OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: ChevronTexaco

WELL NAME & NUMBER: Utah Federal "KK" 01-141

API NUMBER: 43-015-30559

LEASE: Federal **FIELD/UNIT:** _____ **LOCATION:** 1/4, 1/4 SESE Sec: 1 TWP:
17S RNG: 7E 860' FSL 1176' FEL

Geology/Ground Water:

There are no aquifers with high quality groundwater that are expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 20 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The upper middle and lower benches of the Emery Sand Stone underlay this site, however it is unknown if they are fresh water aquifers at this location. Any water encountered while drilling, at this location in the Emery should be tested and the production casing cement job should be altered to protect the Emery Sands. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources from 0' to 300', and 300' of surface casing and cement should protect the water table in Huntington Creek. This creek is 3/4 mile to the north and is active all year long. It is also a major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson

Date: 13/June/2002

Surface:

Proposed location is located ~8.0 miles Northwest of Huntington Utah, and ~20 miles Southwest of Price, Utah. Access will be through the security gate of Huntington Power Plant and then on approved plants roadways. Huntington Creek, a year-round live water source, lies North of the location ~1/2 mile. Huntington Power Plant also lies due North of the location ~.5 mile. The location is built on the plants ash storage pile therefore the soil type is ash and no vegetation other than on slopes where topsoil has been spread and reseeded. Reserve pit will be located entirely in cut. K. Powell with Pacific Corp was in attendance for the on-site. Emery County was invited but chose not to attend. BLM was in attendance during the on-site. A verbal agreement was made between Darcy Guymon (Pacific Corp) and L. Johnson (Talon Resources) to construct the location prior to the on-site review and without a permit from DOGM. This agreement was verified during the on-site by telephone conversation between M. Jones and D. Guymon.

Reviewer: Mark L. Jones

Date: June 7, 2002.

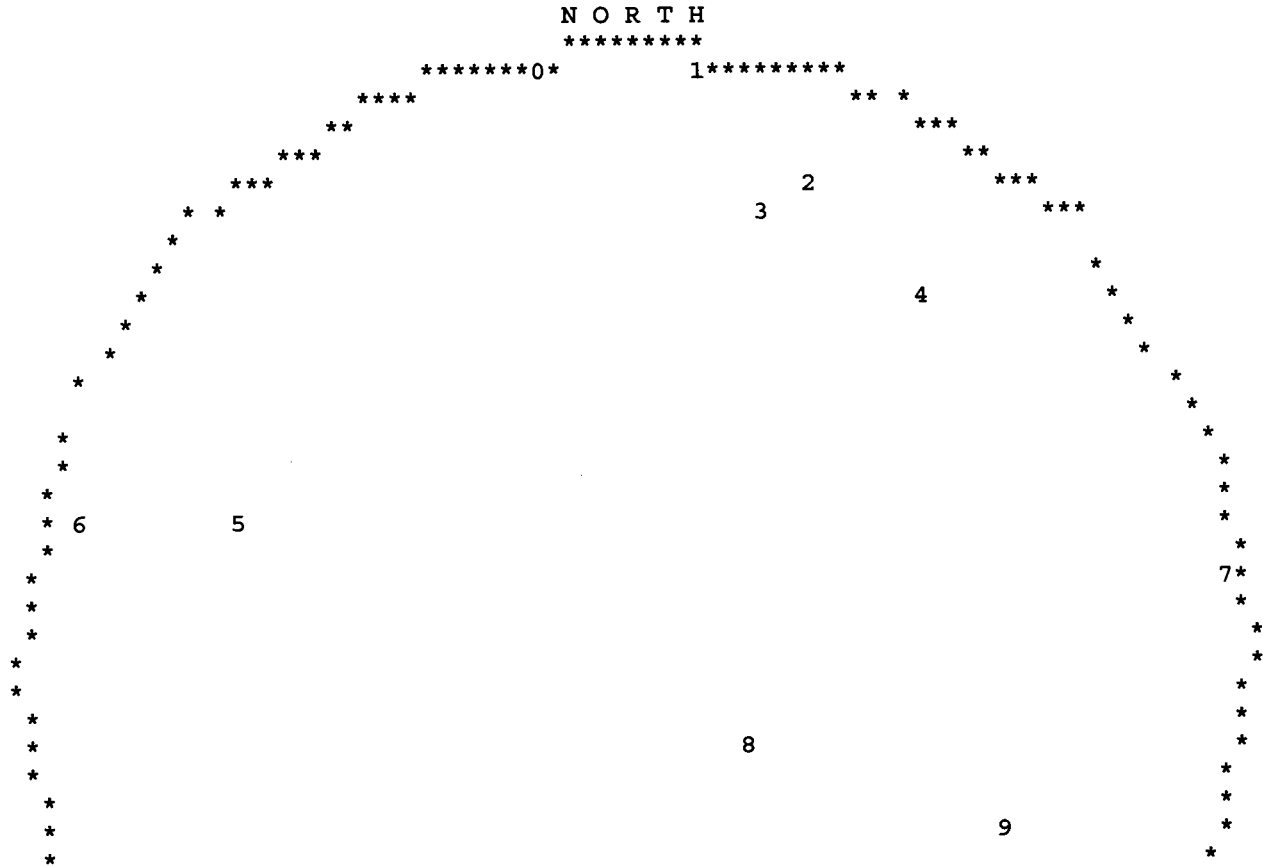
Conditions of Approval/Application for Permit to Drill:

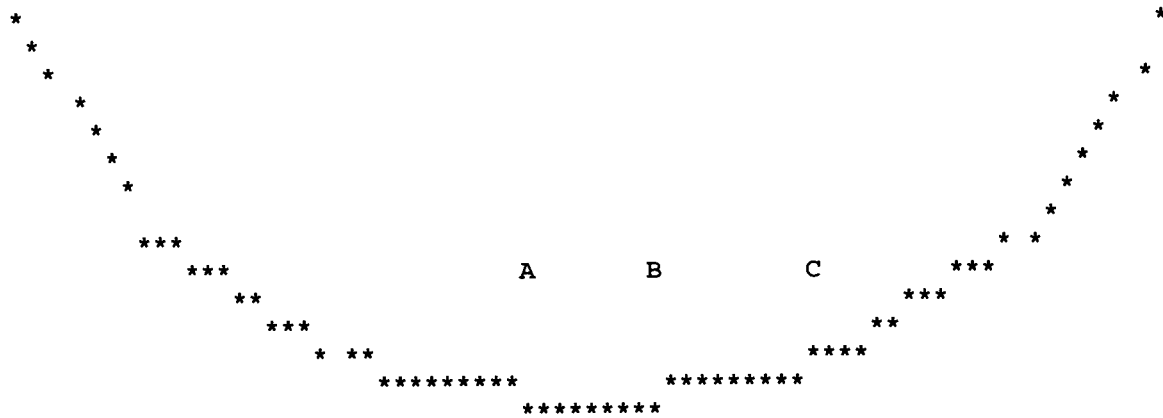
1. A 12 mil thickness pit liner is optional.
2. Place a layer of "bottom ash" across the location for dust control prior to drilling.
3. Any additional dust control on location or access as deemed necessary by Pacific Corp.
4. Due to the design and construction of the ash pile in which the location is built on the pad berms may be left off this location to make dust control easier. All runoff will be sufficiently contained by ash pile diversion and containment ditches and ponds.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, JUN 13, 2002, 1:50 PM
PLOT SHOWS LOCATION OF 20 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
N 860 FEET, W 1176 FEET OF THE SE CORNER,
SECTION 1 TOWNSHIP 17S RANGE 7E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO	POINT OF DIVERSION DESCRIPTION
				DIAMETER DEPTH YEAR LOG NORTH EAST	CNR SEC TWN RNG B&M
0	93 217	.0000	.00	Deer Creek	
	WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/19
	Pacificorp dba Utah Power & Light Compan				Salt Lake City
1	93 1063	.0000	130800.00	Lake Can., Spring, Rolfson & Fis N	650 W 700 SE 36 16S 7E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 03/30/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310				Salt Lake City
1	a3812	.0000	10000.00	Miller Flat Creek	
	WATER USE(S): IRRIGATION				PRIORITY DATE: 11/02/19
	Huntington-Cleveland Irrigation Company P.O. Box 327				Huntington
2	a7941	392.2500	.00	Huntington Creek and Tributari S	370 E 350 NW 6 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER				PRIORITY DATE: 06/19/19

	Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington													
2	a7940	.0000	18365.33	(4) Unnamed Reservoirs											PRIORITY DATE: 06/19/19'									
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										Huntington													
	Huntington-Cleveland Irrigation Company 55 North Main																							
2	a15762	.0000	31264.00	Huntington Creek											PRIORITY DATE: 07/30/19:									
	WATER USE(S): IRRIGATION MUNICIPAL POWER										Salt Lake City													
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple																							
3	93 1063	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	S	650	W	50	NE	1	17S	7E	SL	PRIORITY DATE: 03/30/19'										
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										Salt Lake City													
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310																							
3	a3812	.0000	10000.00	Miller Flat Creek											PRIORITY DATE: 11/02/19'									
	WATER USE(S): IRRIGATION										Huntington													
	Huntington-Cleveland Irrigation Company P.O. Box 327																							
4	93 1063	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	S	1350	E	1300	NW	6	17S	8E	SL	PRIORITY DATE: 03/30/19'										
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										Salt Lake City													
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310																							
4	a3812	.0000	10000.00	Miller Flat Creek											PRIORITY DATE: 11/02/19'									
	WATER USE(S): IRRIGATION										Huntington													
	Huntington-Cleveland Irrigation Company P.O. Box 327																							
5	93 217	.0000	.00	Deer Creek											PRIORITY DATE: 00/00/19'									
	WATER USE(S): STOCKWATERING										Salt Lake City													
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple																							
6	93 218	.0000	.00	Deer Creek											PRIORITY DATE: 00/00/18'									
	WATER USE(S): STOCKWATERING										Salt Lake City													
	State of Utah School & Institutional Tru 675 East 500 South, 5th Floor																							
7	93 955	75.0000	OR	7000.00	Huntington Creek	N	1572	W	1466	SE	6	17S	8E	SL	PRIORITY DATE: 08/08/19:									
	WATER USE(S): IRRIGATION										Huntington													
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310																							
	Huntington-Cleveland Irrigation Company PO Box 327																							
7	93 1140	.0000	4000.00	Huntington Creek	N	1572	W	1466	SE	6	17S	8E	SL	PRIORITY DATE: 08/08/19:										
	WATER USE(S): IRRIGATION										Salt Lake City													
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310																							
	Huntington-Cleveland Irrigation Company PO Box 327										Huntington													
7	93 954	75.0000	.00	Huntington Creek	N	1565	W	1430	SE	6	17S	8E	SL	PRIORITY DATE: 07/02/19'										
	WATER USE(S): IRRIGATION										Provo													
	USA Bureau of Reclamation -- Provo Area 302 East 1860 South																							

8	<u>a25003</u>	.0000	1.00	Tributary to Huntington Creek	N	190	W	182	SE	01	17S	7E	SL	
	WATER USE(S): STOCKWATERING										PRIORITY DATE: 10/10/20			
	PacifiCorp an Oregon Corporation										Salt Lake City			
	1407 West North Temple Suite 110													
9	<u>93 3120</u>	.0000	.00	Tributary to Huntington Creek										
	WATER USE(S): STOCKWATERING										PRIORITY DATE: 00/00/18			
	Pacifcorp										Salt Lake City			
	1407 West North Temple, Suite 110													
A	<u>68 1395</u>	.0130	.00	2	165	S	464	W	1761	E4	12	17S	7E SL	
	WATER USE(S): IRRIGATION DOMESTIC										PRIORITY DATE: 00/00/19			
	Davis, Dan and Phyllis										Delta			
B	<u>93 409</u>	.0000	.00	Maple Gulch										
	WATER USE(S): STOCKWATERING										PRIORITY DATE: 00/00/18			
	USA Forest Service										Ogden			
	324 25th Street													
C	<u>93 410</u>	.0000	.00	Maple Gulch										
	WATER USE(S): STOCKWATERING										PRIORITY DATE: 00/00/19			
	State of Utah School & Institutional Tru 675 East 500 South, Suite 500										Salt Lake City			

003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 13, 2002

Texaco Exploration and Production Inc.
P O Box 618
Orangeville, UT 84537

Re: Utah Federal "KK" 01-141 Well, 860' FSL, 1176' FEL, SE SE, Sec. 1, T. 17 South,
R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30559.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pb

Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration and Production Inc.
Well Name & Number Utah Federal "KK" 01-141
API Number: 43-015-30559
Lease: UTU-74822

Location: SE SE **Sec.** 1 **T.** 17 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74822
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Texaco Exploration and Production, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P.O. Box 618, Orangeville, Utah 84537; 435-748-5395		8. FARM OR LEASE NAME, WELL NO. Utah Federal "KK" 01-141
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 860' FSL, 1176' FEL At proposed prod. zone		9. API WELL NO. 43-015-30559
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7.1 miles northwest of Huntington, Utah		10. FIELD AND POOL, OR WILDCAT Undesignated
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 860'	16. NO. OF ACRES IN LEASE 1100.09	11. SEC., T., R., M., OR BLK. SE/4 SE/4, Section 1, T17S, R7E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3150'	19. PROPOSED DEPTH 4400'	12. COUNTY OR PARISH Emery
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6801' GR		13. STATE Utah
22. APPROX. DATE WORK WILL START* June 2002		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
7-7/8"	5-1/2" N-80 LT&C	17	4400'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes

Surface Owner: PacifiCorp (UP&L) attn: Lands Manager, 801-550-8467
1407 West North Temple, Salt Lake City, Utah 84116

RECEIVED
MIDAG FIELD OFFICE
2002 MAY -3 P 1:12
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

RECEIVED

JUL 05 2002

DIVISION OF
OIL, GAS AND MINING

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton TITLE Agent For ChevronTexaco DATE 5-2-02
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Is / Eric C. Jones TITLE Assistant Field Manager, Division of Resources DATE JUL - 2 2002

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the
CONDITIONS OF APPROVAL ATTACHED

Range 7 East

Township 17 South

(500°22'W - 3102.00')

(500°02'E - 2674.98')

S89°54'29"W - 2639.26'
(N89°54'W - 2640.00')

S89°39'33"W - 2651.07'
(N89°47'W - 2654.52')

NE Corner
Elev. 6395'

(N00°15'28"W - 2634.05')

(N00°10'23"W - 2719.86')
(N00°07'E - 2720.52')

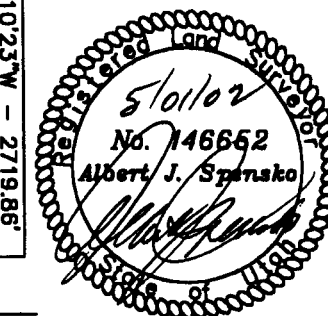
(N89°51'E - 2647.92')

(S89°31'W - 2665.08')

Well #01-141
Elevation 6800.8'
UTM
N - 4357379
E - 493033

1175.5'

859.5'



Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6395' being at the Northeast Section Corner of Section 1, Township 17 South, Range 7 East, Salt Lake Base and Meridian, as shown on the Red Point Quadrangle 7.5 Minute series map.

Description of Location:

Proposed Drill Hole located in the SE1/4, SE 1/4 of Section 1; being 859.5' North and 1175.5' West from the Southeast Corner of Section 1, T17S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

375 S. Carbon Ave., Ste 101, (A-10)

Price, Utah 84501

Phone (435)637-8781 Fax (435)636-8603

E-Mail talon@castlenet.com

ChevronTexaco

WELL # 01-141

Section 1, T17S., R7E., S.L.B.&M.

Emery County, Utah

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

A-1

Date:
04/30/02

Scale:
1" = 1000'

Job No.
488

GRAPHIC SCALE

0 500' 1000'

(IN FEET)

1 inch = 1000 ft.

NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°22'03"
111°04'54"

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

Texaco Exploration & Production, Inc.
Utah Federal "KK" 01-141
Lease U-74822
SESE Section 1, T17S, R7E
Emery County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION, from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Exploration & Production, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO0058 (Principal - Texaco Exploration & Production, Inc.) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed BOP system is in a 2M configuration, which is appropriate for anticipated conditions. Although components of the system are rated to 3000 psi, testing to the requirements of a 2M system will be sufficient.
2. A cement bond log (CBL) or other appropriate tool shall be used to determine the top-of-cement behind the production casing. These results shall be submitted with the completion report or the log suite.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III,E, *Special Drilling Operations*, shall apply. Among the requirements in this section are:
 - Spark arresters
 - Blooie line discharge 100 feet from wellbore
 - Straight blooie line
 - Deduster equipment
 - Float valve above bit
 - Automatic igniter on the blooie line

B. SURFACE

1. Roads and pipelines shall be designed to divert storm water runoff and reduce erosion by:
 - Installation of erosion control structures, such as water bars and diversion channels.
 - Road ditch turnouts shall be equipped with rock fans, energy dissipaters to dissipate the force of channeled runoff water.
 - Use rock energy dissipaters and gravel dispersion fans or other designs where roads (or pipelines) interrupt overland sheet-flow of water to reestablish sheet flow.
 - Cut banks, road drainages and road crossings shall be armored or otherwise designed to prevent head cutting.
 - Monitoring of construction by a qualified professional engineer or qualified inspector.
2. Reclamation operations shall utilize the following measures as prescribed by the Authorized Officer.

Site Preparation:

- Water bars shall be installed at all alignment changes (curves), significant grade changes. Water bars shall be cut to a minimum 12-inch depth below the surface.

Seedbed Preparation:

- A loosened seedbed shall be prepared for all sites to be seeded. Areas to be revegetated shall be chiseled or disced to a depth of at least 12 inches unless strained by bedrock.
- Seedbed preparation will be considered complete when the soil surface is completely roughened, the number of rocks (if present) on the site will be sufficient to cause the site to match the surrounding terrain, and topsoil is redistributed.

Fertilization:

- Commercial fertilizer with a formula of 16-16-8 shall be applied at a rate of 200 pounds per acre. The rate may be adjusted depending on soil test results.
- Fertilizer shall be applied not more than 48 hours before seeding.
- Fertilizer shall be broadcast over the soil using hand-operated "cyclone type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment shall be equipped with a metering device. Fertilizer application shall take place before the final seeding preparation treatment. Fertilizer broadcasting operations shall not be conducted when wind speeds are greater than 10 miles per hour or whenever environmental conditions would interfere with even distribution of the material.

Mulching:

- Mulching shall be applied to areas to be reseeded. The type of mulch will meet the following requirements: Wood cellulose fiber will be natural or cooked, shall disperse readily in water and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be required. Wood cellulose fiber shall be packaged in new, labeled containers. A minimum application of

1,500 pounds per acre shall be applied. An industry accepted tackifier will also be applied with the mulch at a rate of 60 to 80 pounds per acre.

- An acceptable alternative method of mulching on small sites is the application of straw or hay mulch at a rate of 2,000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

- All disturbed areas shall be seeded with the seed mixture listed in this attachment. The seed mixture(s) shall be planted in the fall of the year (September through November), in the amounts of specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seeds will be tested in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the authorized officer. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures (e.g. using seed suspension agents like rice hulls, sawdust, etc., using agitator bars, multiple seed boxes) should be taken to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area raked or chained to cover the seed. Woody species, with seeds that are too large for the drill, will be broadcast. When broadcasting the seeds, the pounds per acre are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation has become established. The Authorized Officer shall be notified a minimum of seven (7) days before seeding of a project..

- Seeding shall take place immediately after topsoil is replaced

The following seed mixture shall be used in rehabilitation of well sites and roads:

<u>Common Plant Name</u>	<u>Specific Name</u>	
<u>Pounds/acre (PLS)</u>		
Grasses		
Thickspike wheatgrass	Elymus lanceolatus	1.5
Intermediate wheatgrass	Elytrigia intermedia	1.5
Squirrel tail	Elymus elymoides	2
Crested wheatgrass	Agropyron desertorum	2
Forbs		
Lewis flax	Linum perenne lewisii	1
Palmer penstemon	Penstemon palmerii	1
Shrubs		
Forage kochia	Kochia prostrata	2
Fourwing saltbush	Atriplex confertifolia	2
Wyoming big sagebrush	Atemisia tridentata wyoming var	1

Antelope bitterbrush

Gordon Creek
Purshia tridentata

1

Notes:

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity X % seed germination

The following seed mix shall be used for temporary seeding of the areas around the edge of the drill pads, topsoil storage piles, service roads and borrow ditches.

Forage kochia	Kochia prostrata	2
Wyoming big sagebrush	Artemisia trendentatat wyoming genesis	
Douglas low rabbitbrush	Var Gordon Creek	<u>1</u>
	TOTAL	4

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Mike Kaminski (work: 435-636-3640, home: 435-637-2518)
or Don Stephens (work: 435-636-3608, home: 435-637-7967)
of the BLM, Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (435) 259-2117
	Home: (435) 259-2214

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Version 5

Measured Depth:								TVD:						PBD:							Proposed MD: 4,300'									Proposed TVD: 4,300'																																		
DOL: 1					DFS:					Spud Date:					Daily Footage:					Daily Rot Hrs:					Total Rot Hrs: 0.0																																							
Torque:				Drag:				Rot Wt:				P/U Weight:				S/O Wt.				Last BOP Test:										ECD																																		
Last Casing Size: 14"										Set At: 80'										TVD										Shoe Test:					Leakoff? <input type="checkbox"/>					N <input type="checkbox"/>																								
Cum Rot Hrs on Casing:										Cum Rot Hrs on Casing Since Last Caliper:										Whipstock Set @:										KOP:																																		
Liner Size:										Set At:										TVD										Liner Top At:										MD										TVD														
Mud Co:					Type:					Sample From:					Wt:					FV:					PV:					YP:					Gel:																													
WL API:					HTHP:					FC(1/32) API/HTHP:					Solids:					% Oil:					% Water:					% Sand:					MBT:					pH:																								
Pm:					Pf/Mf:					Carb:					Cl:					Ca/Mg:					Bent:					Solids % HG/LG:										% DS/Bent:																								
Engr Service										Materials added last 24 hrs:																																																						
Drig Gas:										Max Gas:										Conn. Gas:										Trip Gas:										Trip Cl:										Remarks:														
Bit No.		IADC		Size		Manufacturer					Serial Number					Type					Jets					TFA					MD In					MD Out					TVD Out																							
Feet		Hours		WOB		RPM		I-Row			O-Row			DC		Loc		B		G		Char			?Pull			Cost/Ft																																				
Total Length of BHA: BHA Description:																																																																
																				DC Size:										DP Size:					Hours On Jars:					Hrs Since Last Inspection:																								
Bit		Liner				Stroke				BBU/STK				SPM		Pressure				GPM		Jet Vel				DP AV		DC AV			Bit HHP			BHHP/SQ. IN.					Pump HHP																									
Survey MD					Angle					Direction					TVD					N/S Coordinate										E/W Coordinate										Vertical Section										DLS														
Hrs.	(From -To) hh:mm				Operations Covering 24 Hours Ending at Midnight																																																											
16:00	0:00 - 16:00 REPLACE RIG HYDRAULIC PUMP, WAIT ON MECHANIC, ATTEMPTING TO LOCATE POWER TAKE OFF PARTS FOUND RUBBER INSIDE SUPPLY HOSE FROM TRANSMISSON TO PT0, REPLACE HOSE & TEST HYDRAULICS																																																															
8:00	16:00 - 24:00 MOVE RIG, RAMP, & SUBSTRUCTURE TO LOCATION & RIG UP, CUT & WELD CONDUCTOR TO DRILL W/ MUD																																																															
	-																																																															
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24 hr Summary: NO ACCIDENTS, SPILLS OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS																																																																
Operations @ 0500 Hrs: MIXING SPUD MUD																																																																
SAFETY, DAYS: 87 EVEN:																																																																
Incident Hours:										Safety Mtgs: 2										Safety Hrs, Rig: 132										Safety Hrs, Others: 36										Accidents:																								
Incident Hours: (Cumulative)										Safety Mtgs: (Cumulative) 2										Safety Hrs, Rig: (Cumulative) 132										Safety Hrs, Others: (Cumulative) 36										Accidents: (Cumulative) -																								
Daily Mud Cost:										Daily Tangible Cost:										Daily Drilling Cost: \$79,690										WBS Element No. (Drig) UWDCBD2028DRL																																		
Cum Mud Cost:										Cum Tangible Cost:										Cum Drilling Cost: \$79,690										WBS Element No. (Comp)																																		
Daily Comp Cost										Cum Completion Cost \$0										Cum Well Cost \$79,690										Total Appr: \$ 214,400																																		
Daily Water Cost:										Cum. Water Cost: \$300										Fuel: 100										Bulk Wt:										ChevronTexaco 73										API Number: 43-015-30559														
Profit Center: MCBU										Rig: SAUER RIG 30										Rig Phone: 435 687-2714										Drilling Rep: HACK BLANKENSHIP																																		
Field: WILDCAT										Lease: UTAH FEDERAL KK										Well #: 01-141										Date: 28-Jul-02																																		

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2028DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY		0	0		0	0
74400002	Rig - Footage / Turnkey	BILL JR	21,475	21,475	21,475		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	100	100	100		0	0
71290300	Utilities - Other (potable water)	NIELSONS	300	300	300		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			21,875	21,875		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINER	1,000	1,000	1,000		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	1,300		0	0
	Supervision Total			2,300	2,300		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ASCO & HENDERSON & MILLER	17,525	17,525	17,525		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	8" DC	200	200	200		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	TRAILER	125	300	300		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	1,870	1,870	1,870		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			19,895	19,895		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	0		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead							
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	0		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS	31,109	31,109	31,109		0	0
94100700	Capitalized G&A		4,511	4,511	4,511		0	0
				Total Field Estimate (Daily)		79,690	0	
				Total Estimated Cost (Cumulative)		79,690		0
				\$\$\$	Days	\$\$\$	Days	
Days on Location: 1				Original Appropriations				
				Total Appropriated				
Rig: SAUER RIG 30		Prepared By: HACK BLANKENSHIP						
Field: WILDCAT	Lease: UTAH FEDERAL KK	Well No.: 01-141	Date THRU: 07/28/2002					

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Chevron

WILDCAT

UTAH FEDERAL KK

01-141

Daily Mud Report

Version 4.1

Spud Date:		MD (ft):		TVD:		Present Activity:																									
Contractor:				Rig: SAUER RIG 30				Report Number : 1																							
Drilling Mud Supplier								Report For Contract Supervisor:																							
MUD VOLUME (BBL)																															
Hole: w/ DP		Hole: w/o DP		Pits:		Total Circ. Vol.:				Storage:				Type:																	
CIRCULATING DATA																															
Bbl/Min:				Gal/Min:		Annual Vel. (Ft./Min)				DP:				DC:																	
Circulation Pressure (PSI):						Bottoms Up Time (Min):						Total Circ. Time (Min.):																			
Current Mud Properties						Data in Column on Right is From Drig Activity Report				Mud Property Specifications																					
Sample From										Wt:		Viscosity:				Filtrate:															
Time Sample Taken										Mud Contains				Recommended Treatment																	
Flowline Temperature (Deg. F)																															
Depth (ft)																															
Weight (ppg)																															
Funnel Vis.(sec./qt.) API						Deg. F																									
Plastic Viscosity cp @						Deg. F																									
Yield Point (lb/100 sq. ft.)																															
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.																															
Filtrate API (cc/30 min.)																															
HTHP @						Deg. F		PSI																							
Cake Thickness (32nd in API/HTHP)																															
Solids Content (% by vol.) Retort																															
Oil Content (% by vol.) Retort																															
Water Content (% by vol.) Retort																															
Sand Content (% by vol.)																															
Methylene Blue Capacity (lb/bbl. equiv.)																															
PH Meter @						Deg. F		EQUIPMENT										Cost Data													
Alkalinity Mud (Pm)								Size				Hrs/Tour																			
Alkalinity Filtrate (pf/Mf)								Centrifuge								Daily Cost: \$0															
Carbonate Determination (mg/1000 cc)								Degasser																							
Chloride (mg/1000 cc)								Desander																							
Calcium (mg/1000 cc) /Mag (mg/1000 cc)								Desilter																							
Bentonite (lb/bbl.)								Shaker						Cumulative: \$0																	
Solids % High Gravity / % Low Gravity								Other																							
Solids % Drill Solids / % Bentonite								Other																							
Corrected Solids/Corrected Saltwater								Other																							
Other								Other																							
Remarks:																															
Drilling Fluids Rep.:								Home Address:						Phone:																	
Mud or Consulting Co.:								Warehouse Location:						Phone:																	
Mud Chemical Inventory																															
Units																															
Cost/Unit																															
Description																															
Starting Inventory																															
Received																															
Used Last 24 Hours																															
Closing Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0														
Time Distribution:	Drilling:				Trip:				CCM:				Other:																		
Circulating Information:		n:		#VALUE!		K:		#####		Type of Flow:				ECD:																	
Profit Center:				MCBU				WBS:				UWDCBD2028DRL				Drilling Rep:				HACK BLANKENSHIP											
Field:				WILDCAT				Lease:				UTAH FEDERAL KK				Well No.:				01-141				Date:				28-Jul-02			

006

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: UT FED KK 01-141

Api No: 43-015-30559 Lease Type: FEDERAL - ST SURF

Section 01 Township 17S Range 07E County EMERY

Drilling Contractor PETE MARTIN Rig# RATHOLE

SPUDDED:

Date 07/29/02

Time 8:00 AM

How DRY

Drilling will commence: _____

Reported by HACK BLANKENSHIP - DRL RPT

Telephone # 1-435-687-2714

Date 07/30/2002 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL, 1176' FEL
SE/4 SE/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal "KK" 01-141

9. API Well No.

43-015-30559

10. Field and Pool, or Exploratory Area

Buzzard Bench

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Weekly Drilling Report	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the weekly drilling report for the Utah Federal "KK" 01-141.

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton *Don Hamilton* Title Agent for ChevronTexaco Date July 30, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED

AUG 01 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DIVISION OF
OIL, GAS AND MINING**

CONCLUSIONS

Version 5

Measured Depth:						TVD:						PBTD:						Proposed MD:						Proposed TVD:																																																																							
321 '						321 '												4,300 '						4,300 '																																																																							
DOL:			2			DFS:			1			Spud Date:			29-Jul-02			Daily Footage:			161'			Daily Rot Hrs:			8.5			Total Rot Hrs:			8.5																																																														
Torque:						Drag:						Rot Wt:						P/U Weight:						S/O Wt.						Last BOP Test:						ECD			9.12																																																								
Last Casing Size:						14"						Set At:						80'						TVD						Shoe Test:												Leakoff?						Y						N						<input type="checkbox"/>																																			
Cum Rot Hrs on Casing:						8.5						Cum Rot Hrs on Casing Since Last Caliper:						8.5						Whipstock Set @:												KOP:																																																											
Liner Size:						Set At:						TVD						Liner Top At:						MD						TVD																																																																	
Mud Co:						MI						Type:						FRESH WATER						Sample From:						SHA						Wt:						8.9						FV:						90.0						PV:						39.0						YP:						27.0						Gel:						0.4					
WL API:						12.0						HTHP:						FC(1/32) API/HTHP:						Solids:						4.0						% Oil:												% Water:												% Sand:												MBT:												pH:											
Pm:												Pl/Mf:												Carb:												Cl:												Ca/Mg:												Bent:												Solids % HG/LG:												% DS/Bent:											
Engr Service						900						Materials added last						24 hrs:						140 GEL						4 POLY PLUS						2 CAUSTIC						120 MAXI SEAL																																																					
CEDAR 60						PALLETES 6																																																																																									
Orig Gas:						Max Gas:						Conn. Gas:						Trip Gas:						Trip Cl:						Remarks:																																																																	
Bit No.		IADC		Size		Manufacturer				Serial Number				Type		Jets				TFA		MD In				MD Out				TVD Out																																																																	
1		117		12 1/4		HTH				588JA				MX-C1		18		18		18		0.7455		160'																																																																							
Feet		Hours		WOB		RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull				Cost/Ft																																																																					
161'		4.50		15-20		70-80														Char																																																																											
Total Length of BHA:																		BHA Description:																																																																													
																		DC Size:				DP Size:				Hours On Jars:				8.5				Hrs Since Last Inspection:				8.5																																																									
Bit		Liner		Stroke		BBL/STK		SPM		Pressure		GPM		Jet Vel		DP AV		DC AV		Bit HHP		BHHP/SQ. IN.				Pump HHP																																																																					
1		6		16		0.145		50		400		305		131		50		50		24		0.21				71																																																																					
Survey MD				Angle				Direction				TVD				N/S Coordinate				E/W Coordinate				Vertical Section				DLS																																																																			
Hrs.		(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight																																																																																											
8:00		0:00		08:00 FINISH R/U, MIX SPUD MUD W/ 6% LCM, PU BHA & BREAK CIRCULATION EVERY JOINT, TAG @ 160																																																																																											
1:00		8:00		09:00 DRILL F/ 160' TO 170', LOST 100% CIRCULATION, (SPUD IN @ 0800 HOURS 29/JUL/02																																																																																											
2:00		9:00		11:00 MIX LCM @ 12% & 80 VISCOSITY, SPOT 40 BBL, FLUID LEVEL STATIC AT FLOWLINE																																																																																											
3:00		11:00		14:00 MIX LCM TO 25% & SPOT 30 BBL																																																																																											
2:00		14:00		16:00 LET LCM SETTLE TO LOST CIRCULATION ZONE																																																																																											
6:00		16:00		22:00 DRILL F/ 170' TO 288' (ALL INDICATIONS SHOW 230' BOTTOM OF FLASH & START INTO BOULDERS)																																																																																											
0:30		22:00		22:30 LOST PARTIAL RETURNS, PUMP LCM SWEEP																																																																																											
1:30		22:30		24:00 DRILL F/ 288' TO 321', PACKED OFF & LOST CIRCULATION																																																																																											
				-																																																																																											
				-																																																																																											
				-																																																																																											
				-																																																																																											
				-																																																																																											
				-																																																																																											
24 hr Summary:																																																																																															
NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS																																																																																															
TOTAL LOST 380 BBL																																																																																															
Operations @ 0500 Hrs:																																																																																															
MIX & SPOT LCM @ 190'																																																																																															
88																																																																																															
EVEN:																																																																																															
Incident Hours:						Safety Mtgs:						2						Safety Hrs, Rig:						144						Safety Hrs, Others:						12						Accidents:																																																					
Incident Hours: (Cumulative)						-						Safety Mtgs: (Cumulative)						4						Safety Hrs, Rig: (Cumulative)						276						Safety Hrs, Others: (Cumulative)						48						Accidents: (Cumulative)						-																																									
Daily Mud Cost:						\$7,126						Daily Tangible Cost:												Daily Drilling Cost:						\$26,140						WBS Element No. (Drig)						UWDCBD2028DRL																																																					
Cum Mud Cost:						\$7,126						Cum Tangible Cost:																																																																																			

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2028DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	7,700		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	21,475		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	1,176	1,176	1,276		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,500	1,500	1,800		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			10,376	32,251		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	SNOW	900	900	1,900		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	2,600		0	0
	Supervision Total			2,200	4,500		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids	MI	7,126	7,126	7,126			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			7,126	7,126		0	0
73400300	Other Transportation Services	ASCO & HENDERSON & MILLER		0	17,525		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	8" DC	200	2,800	2,800		0	0
		12 1/4" BIT	2,400					
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER	125	300	600		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	1,870	1,870	3,740		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			4,970	24,865		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	0		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	0		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS		0	31,109		0	0
94100700	Capitalized G&A		1,468	1,468	5,979		0	0
				Total Field Estimate (Daily)			0	
				Total Estimated Cost (Cumulative)				0
				\$\$\$	Days	\$\$\$	Days	
Days on Location: 2				Original Appropriations				
				Total Appropriated				
Rig: SAUER RIG 30			Prepared By: HACK BLANKENSHIP					
Field: WILDCAT	Lease: UTAH FEDERAL KK	Well No.: 01-141	Date THRU: 07/29/2002					

CONFIDENTIAL

Version 5

[illegible]

CONFIDENTIAL

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2028DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	15,400		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	21,475		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	784	784	2,060		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,200	1,200	3,000		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			9,684	41,935		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINER		0	1,000		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	3,900		0	0
	Supervision Total			1,300	4,900		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids	MI	2,682	2,682	8,308			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			2,682	9,808		0	0
73400300	Other Transportation Services	MI MUD	3,000	3,000	20,525		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	8" DC	200		3,000		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER	125	300	900		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	1,870	1,870	5,610		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			5,170	30,035		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	0		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	0		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS		0	31,109		0	0
94100700	Capitalized G&A		1,142	1,142	7,067		0	0
	Total Field Estimate (Daily)			19,978			0	
	Total Estimated Cost (Cumulative)				124,854			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	3	Original Appropriations						
		Total Appropriated						
Rig:	SAUER RIG 30	Prepared By:	HACK BLANKENSHIP					
Field:	WILDCAT	Lease:	UTAH FEDERAL KK	Well No.:	01-141	Date THRU:	07/30/2002	

43-015 30559

Version 5

Measured Depth:						TVD:						PBD:						Proposed MD:						Proposed TVD:																																																																													
558 '						558 '												4,300 '						4,300 '																																																																													
DOL:		4		DFS:		1		Spud Date:		29-Jul-02		Daily Footage:		76'		Daily Rot Hrs:		4.5		Total Rot Hrs:		21.5																																																																															
Torque:				Drag:				Rot Wt:				P/U Weight:				S/O Wt:				Last BOP Test:																																																																																	
																				ECD		0.057																																																																															
Last Casing Size:						Set At:						TVD						Shoe Test:						Leakoff?						Y		N		<input type="checkbox"/>																																																																			
14"						80'																																																																																															
Cum Rot Hrs on Casing:						21.5						Cum Rot Hrs on Casing Since Last Caliper:						21.5						Whipstock Set @:						KOP:																																																																							
Liner Size:						Set At:						TVD						Liner Top At:						MD						TVD																																																																							
Mud Co:						MI						Type:						FRESH WATER						Sample From:						SHA#						Wt:						FV:						68.0						PV:						22.0						YP:						7.0						Gel:						0.5																	
WL API:						13.0						HTHP:						FC(1/32) API/HTHP:						3.0						Solids:						2.0						% Oil:												% Water:												% Sand:						TR						MBT:												pH:						8.0					
Pm:												P/Mf:						.4/8						Carb:												Cl:						600.0						Ca/Mg:						38.0						Bent:												Solids % HG/LG:												% DS/Bent:																	
Engr Service						Materials added last						24 hrs:						GEL 140						LIME 2						MAXISEAL 370						CEDAR 120																																																																	
PALLETES 24																																																																																																					
Drig Gas:						Max Gas:						Conn. Gas:						Trip Gas:						Trip Cl:						Remarks:																																																																							
Bit No.		IADC		Size		Manufacturer				Serial Number				Type		Jets				TFA		MD In		MD Out		TVD Out																																																																											
1		117		12 1/4		HTH				588JA				MX-C1		18		18		18		0.7455		160'		558'		558'																																																																									
Feet		Hours		WOB		RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/Ft																																																																													
398'		21.50		15-20		80-90		4		4		WT		A		5		1/16		WT		TD																																																																															
Total Length of BHA:						521'						BHA Description:						BIT, BIT SUB, 2-8" DC, XO, 16-6"DC, XO																																																																																			
												DC Size:				DP Size:		Hours On Jars:				4.5		Hrs Since Last Inspection:				4.5																																																																									
Bit		Liner		Stroke		BBL/STK		SPM		Pressure		GPM		Jet Vel		DP AV		DC AV		Bit HHP		BHHP/SQ. IN.		Pump HHP																																																																													
1		6		16		0.145		58		500		353		152		58		58		0		0.00		103																																																																													
Survey MD				Angle		Direction		TVD				N/S Coordinate				E/W Coordinate				Vertical Section				DLS																																																																													
Hrs.		(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight																																																																																																	
2:00		0:00 - 02:00		LET LCM WORK ON LOST CIRCULATION ZONE																																																																																																	
1:00		2:00 - 03:00		TIH W/ 5 STANDS																																																																																																	
3:00		3:00 - 06:00		WORK ON MUD PUMPS																																																																																																	
2:30		6:00 - 08:30		DRILL F/ 482' TO 519'																																																																																																	
5:00		8:30 - 13:30		MIX & PUMP 90 BBL 25% LCM																																																																																																	
2:00		13:30 - 15:30		DRILL F/ 519' TO 558', TD. LOST CIRCULATION																																																																																																	
1:00		15:30 - 16:30		WIPER TRIP, 3 STANDS, FIRST 2 TIGHT																																																																																																	
0:30		16:30 - 17:00		SURVEY @ 520' = MISS FIRE																																																																																																	
2:00		17:00 - 19:00		TOOH & LAY DOWN 2 - 8" DC																																																																																																	
2:00		19:00 - 21:00		SAFETY MEETING, R/U CASING CREW & TIH W/ 12 JOINTS 8-5/8" 24# K55 LTC CASING, COLLAR @508																																																																																																	
				SHOE @ 556'																																																																																																	
3:00		21:00 - 24:00		R/U DOWELL & CEMENT W/ 430 SKS G W/ 2% S1 & 1/4# D29, NO RETURNS TO SURFACE, BUMP PLUG W/ 700 PSI																																																																																																	
				NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS																																																																																																	
24 hr Summary:																																																																																																					
Operations @ 0500 Hrs:																																																																																																					
CEMENT TO JOB W/ 55 SKS CEMENT																																																																																																					
89																																																																																																					
EVEN:																																																																																																					
Incident Hours:						Safety Mtgs:				4		Safety Hrs. Rig:				144		Safety Hrs. Others:				76		Accidents:																																																																													
Incident Hours: (Cumulative)						-				Safety Mtgs: (Cumulative)				10		Safety Hrs.																																																																																					

Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCBD2028DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	23,100		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	21,475		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	970	970	3,030		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,000	1,000	3,800		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			9,670	51,405		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINER		0	1,000		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	5,200		0	0
	Supervision Total			1,300	6,200		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids	MI	10,081	10,081	19,889			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			10,081	19,889		0	0
73400300	Other Transportation Services	MI MUD	1,500	1,500	20,525		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	8" DC	200		3,000		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER	125	300	1,200		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	1,870	4,155	9,765		0	0
		R & S CASING CREW	2,285		0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			5,955	34,490		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE	5,430	5,430	5,430		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			5,430	5,430		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS		0	31,109		0	0
94100700	Capitalized G&A		1,958	1,958	8,923		0	0
		Total Field Estimate (Daily)		34,394			0	
		Total Estimated Cost (Cumulative)			157,446			0
			\$\$\$	Days		\$\$\$	Days	
Days on Location: 4		Original Appropriations						
		Total Appropriated						
Rig: SAUER RIG 30				Prepared By: HACK BLANKENSHIP				
Field: WILDCAT	Lease: UTAH FEDERAL KK	Well No.: 01-141	Date THRU: 07/31/2002					

T 175 ROPE SEC-01
010 43-015-30559

CONFIDENTIAL

ChevronTexaco		WILDCAT		UTAH FEDERAL KK01-141		Drilling Activity Report				Version 5	
Measured Depth: 558'		TVD: 558'		PBD: 29-Jul-02		Proposed MD: 4,300'		Proposed TVD: 4,300'			
DOL: 5		DFS: 4		Spud Date: 29-Jul-02		Daily Footage:		Daily Rot Hrs: 21.5		Total Rot Hrs: 21.5	
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test: ECD 0	
Last Casing Size: 14"		Set At: 80'		TVD		Shoe Test:		Leakoff? Y N <input type="checkbox"/>			
Cum Rot Hrs on Casing: 21.5		Cum Rot Hrs on Casing Since Last Caliper: 21.5		Whipstock Set @:		KOP:					
Liner Size: Set At: TVD		Liner Top At: MD		TVD							
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:	
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:	
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:	
Engr Service		Materials added last 24 hrs:									
Orig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:	
Bit No. 2		IADC 537		Size 7 7/8		Manufacturer REED		Serial Number A09707		Type HP53JAC	
Jets 20 20 20 18		TFA 1.1689		MD In 558'		MD Out		TVD Out			
Feet 0'		Hours		WOB		RPM		I-Row		O-Row	
DC		Loc		B		G		Char		?Pull	
Cost/Ft											
Total Length of BHA: 452'		BHA Description: BIT - BIT SUB - 16-6" DC - XO									
DC Size:		DP Size:		Hours On Jars: 4.5		Hrs Since Last Inspection: 4.5					
Bit 2		Liner		Stroke		BBL/STK		SPM		Pressure	
GPM		Jet Vel		DP AV		DC AV		Bit HHP		BHHP/SQ. IN.	
Pump HHP											
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate	
Vertical Section		DLS									
Hrs.		(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight							
4:30		0:00 04:30		WAIT ON CEMENT							
1:00		4:30 05:30		TAG CEMENT @ 120', TOP JOB W/ 50 SKS G PLUS 2% S1, 1/4#/SACK D29							
3:00		5:30 08:30		WAIT ON CEMENT							
0:30		8:30 09:00		TAG CEMENT @ 75', CEMENT W/ 35 SKS G PLUS 2% S1, 1/4# SACK D29, 5 BBL RETURNS							
2:00		9:00 11:00		WAIT ON CEMENT							
3:00		11:00 14:00		CUT OFF CONDUCTOR, WELD 3000 PSI BRADEN HEAD & TEST							
3:30		14:00 17:30		N/U BOP, CHOKE MANIFOLD & LINES							
4:00		17:30 21:30		TEST BOP, CHOKE MANIFOLD, KELLY & VALVES W/ 2000 PSI, CASING W/ 1500 PSI							
				TEST WITNESSED BY MIKE KAMINSKI WITH BLM							
1:00		21:30 22:30		TIH W/ BIT # 2							
1:30		22:30 24:00		INSTALL ROTATING HEAD RUBBER							
24 hr Summary:		NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFTY MEETING W/ ALL CREWS									
Operations @ 0500 Hrs:		DRILLING W/ AIR @ 820'									
90		EVEN:									
Incident Hours:		Safety Mtgs: 4		Safety Hrs, Rig: 144		Safety Hrs, Others: 72		Accidents:			
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 10		Safety Hrs, Rig: (Cumulative) 564		Safety Hrs, Others: (Cumulative) 140		Accidents: (Cumulative)			
Daily Mud Cost: \$6,855		Daily Tangible Cost: \$2,500		Daily Drilling Cost: \$38,266		WBS Element No. (Drig) UWDCBD2028DRL					
Cum Mud Cost: \$29,744		Cum Tangible Cost: \$7,930		Cum Drilling Cost: \$184,924		WBS Element No. (Comp)					
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$184,924		Total Appr: \$ 214,400					
Daily Water Cost: \$500		Cum. Water Cost: \$4,300		Fuel: 500		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30559	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP					
Field: WILDCAT		Lease: UTAH FEDERAL KK		Well #: 01-141		Date: 01-Aug-02					

Daily Cost Estimate

Version 5

Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCBD2028DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	30,800		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	21,475		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	485	485	3,329		0	0
71290300	Utilities - Other (potable water)	NIELSONS	500	500	4,300		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			8,685	59,904		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	SNOW - WELDING	1,970	1,970	2,970		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	6,500		0	0
	Supervision Total			3,270	9,470		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids	MI	3,855	3,855	16,345			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			3,855	16,345		0	0
73400300	Other Transportation Services	MI MUD	3,000	3,000	23,525		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits				3,200		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER	125	1,700	2,900		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
		BOP TEST	1,400					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,340	2,340	12,560		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				7,040	39,245		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE		0	5,430		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	VETCO GRAY	2,500	2,500	2,500			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			2,500	7,930		0	0
74400024	Cement & Cementing	DOWELL & FLT EQUIPMENT	10,750	10,750	10,750		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS		0	31,109		0	0
94100700	Capitalized G&A		2,166	2,166	10,171		0	0
		Total Field Estimate (Daily)		38,266			0	
		Total Estimated Cost (Cumulative)			184,924			0
			\$\$\$	Days		\$\$\$	Days	
Days on Location: 5		Original Appropriations						
		Total Appropriated						
Rig: SAUER RIG 30				Prepared By: HACK BLANKENSHIP				
Field: WILDCAT	Lease: UTAH FEDERAL KK	Well No.: 01-141	Date THRU: 08/01/2002					

[illegible]

24 hr Summary: NO ACCIDENTS, SPILLS OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS									
Operations @ 0500 Hrs: MIXING SPUD MUD									
SAFETY; DAYS: 87 EVEN:									
Incident Hours:			Safety Mtgs: 2		Safety Hrs, Rig: 132		Safety Hrs, Others: 36		Accidents:
Incident Hours: (Cumulative)			Safety Mtgs: (Cumulative) 2		Safety Hrs, Rig: (Cumulative) 132		Safety Hrs, Others: (Cumulative) 36		Accidents: (Cumulative) -
							WBS Element No. (Drig) UWDCBD2028DRL		
							WBS Element No. (Comp)		
			Fuel: 100		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30559
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP		
Field: WILDCAT			Lease: UTAH FEDERAL KK		Well #: 01-141		Date: 28-Jul-02		

Measured Depth:		321'		TVD:		321'		PBTD:		Proposed MD:		4,300'		Proposed TVD:		4,300'															
DOL:		2		DFS:		1		Spud Date:		29-Jul-02		Daily Footage:		161'		Daily Rot Hrs:		8.5		Total Rot Hrs:		8.5									
Torque:				Drag:				Rot Wt:				P/U Weight:				S/O Wt:				Last BOP Test:				ECD		9.12					
Last Casing Size:		14"		Set At:		80'		TVD				Shoe Test:				Leakoff?		Y		N		<input type="checkbox"/>									
Cum Rot Hrs on Casing:		8.5		Cum Rot Hrs on Casing Since Last Caliper:		8.5		Whipstock Set @:				KOP:																			
Liner Size:				Set At:		TVD				Liner Top At:		MD		TVD																	
Mud Co:		MI		Type:		FRESH WATER		Sample From:		SHAL		Wt:		8.9		FV:		90.0		PV:		39.0		YP:		27.0		Gel:		0.4	
WL API:		12.0		HTHP:		FC(1/32) API/HTHP:		5.0		Solids:		4.0		% Oil:				% Water:				% Sand:				MBT:		pH:			
Pm:				P/Mf:				Carb:				Cl:				Ca/Mg:				Bent:				Solids % HG/LG:				% DS/Bent:			
Engr Service		900		Materials added last		24 hrs:		140 GEL		4 POLY PLUS		2 CAUSTIC		120 MAXI SEAL																	
CEDAR 60		PALLETS 6																													
Orig Gas:				Max Gas:				Conn. Gas:				Trip Gas:				Trip Cl:				Remarks:											
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets			TFA	MD In		MD Out		TVD Out																	
1	117	12 1/4	HTH	588JA	MX-C1	18	18	18	0.7455	160'																					
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft																			
161'	4.50	15-20	70-80																												
Total Length of BHA:		BHA Description:																													
DC Size:		DP Size:		Hours On Jars:		8.5		Hrs Since Last Inspection:		8.5																					
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP																			
1	6	16	0.145	50	400	305	131	50	50	24	0.21	71																			
Survey MD		Angle	Direction	TVD	N/S Coordinate			E/W Coordinate		Vertical Section		DLS																			
Hrs.		(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight																												
8:00	0:00	08:00	FINISH R/U, MIX SPUD MUD W/ 6% LCM, PU BHA & BREAK CIRCULATION EVERY JOINT, TAG @ 160																												
1:00	8:00	09:00	DRILL F/ 160' TO 170', LOST 100% CIRCULATION, (SPUD IN @ 0800 HOURS 29/JUL/02																												
2:00	9:00	11:00	MIX LCM @ 12% & 80 VISCOSITY, SPOT 40 BBL, FLUID LEVEL STATIC AT FLOWLINE																												
3:00	11:00	14:00	MIX LCM TO 25% & SPOT 30 BBL																												
2:00	14:00	16:00	LET LCM SETTLE TO LOST CIRCULATION ZONE																												
6:00	16:00	22:00	DRILL F/ 170' TO 288' (ALL INDICATIONS SHOW 230' BOTTOM OF FLASH & START INTO BOULDERS)																												
0:30	22:00	22:30	LOST PARTIAL RETURNS, PUMP LCM SWEEP																												
1:30	22:30	24:00	DRILL F/ 288' TO 321', PACKED OFF & LOST CIRCULATION																												
	-																														
	-																														
	-																														
	-																														
	-																														

24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS									
TOTAL LOST 380 BBL									
Operations @ 0500 Hrs: MIX & SPOT LCM @ 190'									
88 EVEN:									
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 12		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 4		Safety Hrs, Rig: (Cumulative) 276		Safety Hrs, Others: (Cumulative) 48		Accidents: (Cumulative) -	
						WBS Element No. (Drig) UWDCBD2028DRL			
						WBS Element No. (Comp)			
		Fuel: 1,200		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30559	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP			
Field: WILDCAT		Lease: UTAH FEDERAL KK		Well #: 01-141		Date: 29-Jul-02			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL, 1176' FEL
SE/4 SE/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal "KK" 01-141

9. API Well No.

43-015-30559

10. Field and Pool, or Exploratory Area

Buzzard Bench

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|-------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Change of Name | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Spud Notice | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Utah Federal "KK" 01-141 well was spud July 29, 2002.

Sauer is the drilling contractor utilizing rig 30.

Drilling reports will follow under a separate cover.

RECEIVED

AUG 6 2002

DIVISION OF
OIL, GAS AND MINING

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton

Title Agent for ChevronTexaco

Date July 30, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

016

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL, 1176' FEL
SE/4 SE/4, Section 1, T17S, R7E, SLB&M

5. Lease Designation and Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Utah Federal "KK" 01-141

9. API Well No.

43-015-30559

10. Field and Pool, or Exploratory Area

Buzzard Bench

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Change of Name
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Weekly Drilling Report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the weekly drilling report for the Utah Federal "KK" 01-141.

RECEIVED

DIVISION OF
OIL, GAS AND MINING
FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for ChevronTexaco Date August 05, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

613

ChevronTexaco

WILDCAT

UTAH FEDERAL KK01-141

Drilling Activity Report

Version 5

Measured Depth:						TVD:		PBD:		Proposed MD:		Proposed TVD:									
2,770 '						2,770 '				4,300 '		4,300 '									
DOL:		DFS:		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:											
6		4		29-Jul-02		2,212'		19.0		40.5											
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test:		ECD									
										08/01/2002		0									
Last Casing Size:				Set At:				TVD		Shoe Test:		Leakoff?									
8- 5/8 "				556'								Y N <input checked="" type="checkbox"/>									
Cum Rot Hrs on Casing:				Cum Rot Hrs on Casing Since Last Caliper:				Whipstock Set @:		KOP:											
40.5				40.5																	
Liner Size:				Set At:				TVD		Liner Top At:		MD TVD									
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP: Gel:									
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand: MBT: pH:									
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG: % DS/Bent:									
Engr Service		Materials added last 24 hrs:																			
Drig Gas:				Max Gas:				Conn. Gas:				Trip Gas:		Trip Cl:		Remarks:					
Bit No.	IADC	Size	Manufacturer		Serial Number		Type	Jets			TFA	MD In		MD Out		TVD Out					
2	537	7 7/8	REED		A09707		HP53JAC	20	20	20	18	1.1689	558'								
Feet	Hours		WOB	RPM	I-Row	O-Rd	8	DC	Loc		B	G	Char		?Pull	Cost/Ft					
2,212'	19.00		30	100-110																	
Total Length of BHA:														463'		BHA Description:		BIT, BIT SUB, 2-8" DC, XO, 16-6"DC, XO			
								DC Size:		DP Size:		Hours On Jars:		Hrs Since Last Inspection:							
												23.5		23.5							
Bit	Liner		Stroke		BBL/STK	SPM	Pressure	GPM	Jet Vel		DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP						
2																					
Survey MD			Angle		Direction		TVD		N/S Coordinate			E/W Coordinate		Vertical Section		DLS					
1,489'			0.5																		
1,996'			0.0																		
2,506'			0.8																		
Hrs.	(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight																		
1:00	0:00 01:00		ADD MORE DIRT TO BACK OF BLOW PIT BERM																		
0:30	1:00 01:30		TAG CEMENT @ 504', DRILL OUT CEMENT & SHOE																		
0:30	1:30 02:00		DRILL F/ 558' TO 593'																		
0:30	2:00 02:30		DRY UP HOLE & SURVEY @ 558' = 1 DEGREE																		
5:00	2:30 07:30		DRILL F/ 593' TO 1028' & SURVEY @ 992' = 1/2 DEGREE																		
2:30	7:30 10:00		DRILL F/ 1028' TO 1339'																		
1:30	10:00 11:30		REPAIR BLOOIE LINE																		
2:30	11:30 14:00		DRILL F/ 1339' TO 1525' & SURVEY @ 1489' = 1/2 DEGREE																		
3:30	14:00 17:30		DRILL F/ 1525' TO 2020'																		
0:30	17:30 18:00		SURVEY @ 1996' = 0 DEGREE																		
4:00	18:00 22:00		DRILL F/ 2020' TO 2542'																		
0:30	22:00 22:30		SURVEY @ 2506 = 3/4 DEGREE																		
1:30	22:30 24:00		DRILL F/ 2542' TO 2770'																		
			NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS																		
24 hr Summary:																					
Operations @ 0500 Hrs:																					
DRILLING AHEAD W/ AIR @ 3560'																					
91															EVEN:						
Incident Hours:				Safety Mtgs:		2		Safety Hrs, Rig:		144		Safety Hrs, Others:		72		Accidents:					
Incident Hours: (Cumulative)				Safety Mtgs: (Cumulative)		12		Safety Hrs, Rig: (Cumulative)		708		Safety Hrs, Others: (Cumulative)		212		Accidents: (Cumulative)					
Daily Mud Cost:				\$6,855				Daily Drilling Cost:				\$18,909				WBS Element No. (Drig)					
Cum Mud Cost:				\$29,744				Cum Drilling Cost:				\$215,846				UWDCBD202					

Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCBD2028DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	38,500		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	21,475		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	1,261	1,261	4,590		0	0
71290300	Utilities - Other (potable water)	NIELSONS		0	4,300		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			8,961	80,865		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)			0	2,970		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	7,800		0	0
	Supervision Total			1,300	10,770		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids	MI	3,855	3,855	20,200			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			3,855	20,200		0	0
73400300	Other Transportation Services	MARTIN TRUCKING	563	563	12,088		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits				3,200		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER	125	300	3,200		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
		BOP TEST						
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,860	2,860	15,420		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			3,723	42,968		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	5,430		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				2,500			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	7,930		0	0
74400024	Cement & Cementing			0	10,750		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	31,109		0	0
94100700	Capitalized G&A		1,070	1,070	11,254		0	0
		Total Field Estimate (Daily)		18,909			0	
		Total Estimated Cost (Cumulative)			215,846			0
				\$\$\$	Days	\$\$\$		Days
Days on Location: 6		Original Appropriations						
		Total Appropriated						
Rig: SAUER RIG 30				Prepared By: HACK BLANKENSHIP				
Field: WILDCAT	Lease: UTAH FEDERAL KK	Well No.: 01-141		Date THRU: 08/02/2002				

014
T175 RO 7E EC-01
43-015-30559

FORM 100

ChevronTexaco

WILDCAT

UTAH FEDERAL KK01-141

Drilling Activity Report

Version 5

Measured Depth:		4,240'		TVD:		4,240'		PBD:		Proposed MD:		4,300'		Proposed TVD:		4,300'							
DOL:		7		DFS:		6		Spud Date:		29-Jul-02		Daily Footage:		1,470'		Daily Rot Hrs:		12.0		Total Rot Hrs:		52.5	
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test:		08/01/2002		ECD		0							
Last Casing Size:		8- 5/8 "		Set At:		556'		TVD		Shoe Test:		Leakoff?		Y		N		<input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing:		52.5		Cum Rot Hrs on Casing Since Last Caliper:		52.5		Whipstock Set @:		KOP:													
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD													
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:		Gel:									
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:							
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:									
Engr Service		Materials added last		24 hrs:																			
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:													
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out												
2	537	7 7/8	REED	A09707	HP53JAC	20	20	20	18	1.1689	558'												
Feet	Hours	WOB	RPM	I-Row	O-Rd	8	DC	Loc	B	G	Char	?Pull	Cost/Ft										
3.682'	31.00	30	100-110																				
Total Length of BHA:		463'		BHA Description:		BIT, BIT SUB, 2-8" DC, XO, 16-6"DC, XO																	
DC Size:		DP Size:		Hours On Jars:		35.5		Hrs Since Last Inspection:		35.5													
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP											
2																							
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS									
3,500'		2.8																					
3,998'		4.3																					
4,204'		4.5																					
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight																					
2:30	0:00	02:30 DRILL F/ 2770' TO 3038' & SURVEY @ 3002' = 1 DEGREE																					
4:00	2:30	06:30 DRILL F/ 3038' TO 3536' & SURVEY @ 3500' = 2-3/4 DEGREE																					
4:00	6:30	10:30 DRILL F/ 3536' TO 4032' & SURVEY @ 3998' = 4-1/4 DEGREE																					
1:00	10:30	11:30 DRILL F/ 4032' TO 4120', AIR PRESSURE INCREASE																					
0:30	11:30	12:00 PUMP SOAP SWEEP																					
2:30	12:00	14:30 DRILL F/ 4120' TO 4240' & SURVEY @ 4204' = 4-1/2 DEGREE (T.D.)																					
0:30	14:30	15:00 CIRCULATE W/ AIR																					
0:30	15:00	15:30 WIPER TRIP (5 STANDS) FIRST THREE TIGHT																					
2:00	15:30	17:30 CIRCULATE W/ AIR WHILE MIXING HIGH VIS PILL (80 BBL) & PUMP																					
3:30	17:30	21:00 TOOH W/ BIT # 2 F/ WIRE LINE LOGS																					
3:00	21:00	24:00 R/U W/L LOGGERS & LOG W/ PLATFORM EXPRESS, CALIPER TOOL WOULD NOT CLOSE @ CASING																					
	-	CONTINUE LOGGING, LOGGERS DEPTH 4244'																					
	-																						
	-	NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS																					
24 hr Summary:																							
Operations @ 0500 Hrs:																							
R/U CASING CREW TO L/D DRILL :																							
92																							
EVEN:																							
Incident Hours:		Safety Mtgs:		3		Safety Hrs, Rig:		168		Safety Hrs, Others:		90		Accidents:									
Incident Hours: (Cumulative)		-		Safety Mtgs: (Cumulative)		15		Safety Hrs, Rig: (Cumulative)		876		Safety Hrs, Others: (Cumulative)		302		Accidents: (Cumulative)		-					
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost:		\$21,861		WBS Element No. (Drig)		UWDCBD2028DRL													
Cum Mud Cost:		\$29,744		Cum Tangible Cost:		\$7,930		Cum Drilling Cost:		\$237,707		WBS Element No. (Comp)											
Daily Comp Cost		Cum Completion Cost		\$0		Cum Well Cost		\$237,707		Total Appr:		\$		214,400									
Daily Water Cost:		\$700		Cum. Water Cost:		\$5,000		Fuel:		1,200		Bulk Wt:		ChevronTexaco		73		API Number:		43-015-30559			
Profit Center:		MCBU		Rig:		SAUER RIG 30		Rig Phone:		435 687-2714		Drilling Rep:		HACK BLANKENSHIP									
Field:		WILDCAT		Lease:		UTAH FEDERAL KK		Well #:		01-141		Date:		03-Aug-02									

Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCBD2028DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	46,200		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	21,475		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	1,164	1,164	5,754		0	0
71290300	Utilities - Other (potable water)	NIELSONS	700	700	5,000		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			9,564	90,429		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)			0	2,970		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	9,100		0	0
	Supervision Total			1,300	12,070		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids	MI	2,300	2,300	22,500			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			2,300	22,500		0	0
73400300	Other Transportation Services	MARTIN TRUCKING		0	12,088		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits				3,200		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER	125	300	3,500		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
		BOP TEST						
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,860	2,860	18,280		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			3,160	46,128		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud	PASON	4,300	4,300	4,300		0	0
	Formation Evaluation Total			4,300	4,300		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	5,430		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead				2,500			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	7,930		0	0
74400024	Cement & Cementing			0	10,750		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	31,109		0	0
94100700	Capitalized G&A		1,237	1,237	12,491		0	0
		Total Field Estimate (Daily)		21,861			0	
		Total Estimated Cost (Cumulative)			237,707			0
			\$\$\$	Days		\$\$\$	Days	
Days on Location: 7		Original Appropriations						
		Total Appropriated						
Rig: SAUER RIG 30					Prepared By: HACK BLANKENSHIP			
Field: WILDCAT	Lease: UTAH FEDERAL KK	Well No.: 01-141		Date THRU:		08/03/2002		

TIPS ROPE SE: 1
43-015-30559

015

Version 5

ChevronTexaco										WILDCAT										UTAH FEDERAL KK 01-141										Proposed TVD: 4,300'																																																																																																													
Measured Depth: 4,240'										TVD: 4,250'										PBTD:										Proposed MD: 4,300'																																																																																																													
DOL: 8										DFS: 6										Spud Date: 29-Jul-02										Daily Footage:										Daily Rot Hrs:										Total Rot Hrs: 52.5																																																																																									
Torque:										Drag:										Rot Wt:										P/U Weight:										S/O Wt.										Last BOP Test: 08/01/2002										ECD: 0																																																																															
Last Casing Size: 8- 5/8"										Set At: 556'										TVD										Shoe Test:										Leakoff? Y N <input checked="" type="checkbox"/>																																																																																																			
Cum Rot Hrs on Casing: 52.5										Cum Rot Hrs on Casing Since Last Caliper: 52.5										Whipstock Set @:										KOP:																																																																																																													
Liner Size: 52.5										TVD										Liner Top At: MD										TVD																																																																																																													
Mud Co:										Type:										Sample From:										Wt:										FV:										PV:										YP:										Gel:																																																																					
WL API:										HTHP:										FC(1/32) API/HTHP:										Solids:										% Oil:										% Water:										% Sand:										MBT:										pH:																																																											
Pm:										P/Mf:										Carb:										Cl:										Ca/Mg:										Bent:										Solids % HG/LG:										% DS/Bent:																																																																					
Engr Service										Materials added last 24 hrs:																																																																																																																																	
Drig Gas:										Max Gas:										Conn. Gas:										Trip Gas:										Trip Cl:										Remarks:																																																																																									
Bit No.										IADC										Size										Manufacturer										Serial Number										Type										Jets										TFA										MD In										MD Out										TVD Out																																							
2										537										7 7/8										REED										A09707										HP53JAC										20										20										20										18										1.1689										558'																													
Feet										Hours										WOB										RPM										I-Row										O-Row										DC										Loc										B										G										Char										?Pull										Cost/Ft																			
3,682'										31.00										30										100-110										4										4										NO										A										E										1/16										NO										TD																													
Total Length of BHA:										BHA Description:																																																																																																																																	
Bit										Liner										Stroke										BBU/STK										SPM										Pressure										GPM										Jet Vel										DP AV										DC AV										Bit HHP										BHHP/SQ. IN.										Pump HHP																			
2																																																																																																																																											
Survey MD										Angle										Direction										TVD										N/S Coordinate										E/W Coordinate										Vertical Section										DLS																																																																					
Hrs.										(From -To) hh:mm										Operations Covering 24 Hours Ending at Midnight																																																																																																																							
2:30										0:00 - 02:30										FINISH LOGGING																																																																																																																							
2:00										2:30 - 04:30										TIH W/ BIT # 2																																																																																																																							
5:30										4:30 - 10:00										SAFETY MEETING, R/U LAY DOWN TRUCK, TOOH LAYING DOWN DRILL STRING																																																																																																																							
5:30										10:00 - 15:30										SAFETY MEETING, R/U CASING CREW & TIH W/ 92 JOINTS, 5-1/2", 17#, P110, LT&C CASING, FLOAT COLLAR @ 4190' GUIDE SHOE @ 4240' (SHORT JOINT @ 3743')																																																																																																																							
1:30										15:30 - 17:00										SAFETY MEETING, R/U DOWELL, TEST LINES, CEMENT CASING W/ 150 SKS 10-2 RFC CEMENT @ 14.2 PPG																																																																																																																							
																				CEMENT, BUMP PLUG & RIG DOWN																																																																																																																							
4:00										17:00 - 21:00										P/U BOP, SET SLIPS, CUT OFF CASING, CLEAN MUD TANK & RELEASE RIG @ 2100 HOURS, 4 AUG 02																																																																																																																							
																				</																																																																																																																							

Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCBD2028DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	6,738	6,738	52,938		0	0
74400002	Rig - Footage / Turnkey	BILL JR		0	21,475		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	776	776	6,530		0	0
71290300	Utilities - Other (potable water)	NIELSONS		0	5,000		0	0
74400003	Rig Up / Rig Down			0	12,000		0	0
	Rig Costs Total			7,514	97,943		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	GARDINER	500	500	3,470		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	10,400		0	0
	Supervision Total			1,800	13,870		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	22,500			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	22,500		0	0
73400300	Other Transportation Services			0	12,088		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SPIDLE 7 7/8"	4,700		7,900		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER	125	300	3,800		0	0
		FORKLIFT	75					
		ROTATING HEAD	100					
		BOP TEST						
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	2,860	9,259	27,539		0	0
		R & S CASING CREW	6,399		0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				9,559	51,327		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER	7,038	7,038	7,038		0	0
74400021	Logging - Mud			0	4,300		0	0
	Formation Evaluation Total			7,038	11,338		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	5 1/2" PRODUCTION	30,698	30,698	36,128		0	0
71900100	Well Equipment / Materials	VETCO GRAY	1,335	1,335	1,335		0	0
71900110	Wellhead				2,500			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			32,033	39,963		0	0
74400024	Cement & Cementing	DOWELL & FLT EQUIPMENT	4,795	4,795	15,545		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	31,109		0	0
94100700	Capitalized G&A		3,380	3,380	15,872		0	0
		Total Field Estimate (Daily)		66,119			0	
		Total Estimated Cost (Cumulative)			299,467			0
				\$\$\$	Days		\$\$\$	Days
Days on Location: 8		Original Appropriations						
		Total Appropriated						
Rig: SAUER RIG 30					Prepared By: HACK BLANKENSHIP			
Field: WILDCAT	Lease: UTAH FEDERAL KK	Well No.: 01-141		Date THRU: 08/04/2002				

SCHEMATIC	Tree:		Manufacturer:		PSL Level:		API Temp Class:		Material Class:		Date Installed:										
	Tree Size:			MSP:		Tree Type:			Top Connection:			Del Tkt./ ELP No.:									
	Tubing Hanger:									Overall Tree Height (Inches):											
	Details:																				
	Bonnet:		Bottom Conn Size:		Type:		MSP:		Top Conn Size:		Type:		MSP:								
	Head:		Manufacturer:		PSL Level:		API Temp Class:		Material Class:		Date Installed:										
	Nominal Head Size:			Bottom Conn Size:			Type:			MSP:		Ring:		Del Tkt./ ELP No.:							
	Top Conn Size:			Type:			MSP:		Ring:		Overall Height (Inches):										
	Number Of Outlets:			Conn Size:			Type:			MSP:		Ring:									
	Number Of Valves:			Make & Type:			Conn Size:			Type:		MSP:		Ring:							
	Details:																				
	Head:		Manufacturer:		PSL Level:		API Temp Class:		Material Class:		Date Installed:										
	Nominal Head Size:			Bottom Conn Size:			Type:			MSP:		Ring:		Del Tkt./ ELP No.:							
	Top Conn Size:			Type:			MSP:		Ring:		Overall Height (Inches):										
	Number Of Outlets:			Conn Size:			Type:			MSP:		Ring:									
	Number Of Valves:			Make & Type:			Conn Size:			Type:		MSP:		Ring:							
	Details:																				
	Head:		BRADEN		Manufacturer:		PSL Level:		API Temp Class:		Material Class:		Date Installed:								
	Nominal Head Size:			Bottom Conn Size:			Type:			MSP:		Ring:		Del Tkt./ ELP No.:							
Top Conn Size:			Type:			MSP:		Ring:		Overall Height (Inches):											
Number Of Outlets:			Conn Size:			Type:			MSP:		Ring:										
Number Of Valves:			Make & Type:			Conn Size:			Type:		MSP:		Ring:								
Details:																					
Drilling Representative:		HACK BLANKENSHIP		Field:		WILDCAT		Lease:		UTAH FEDERAL KK		Well Number:		01-141		AFE No:		WBS # UWDCBD2028		Date	

UTAH FEDERAL KK 01-141

Drilling Activity Report

Version 5

[illegible]

02 JUL 2002

- NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ CREWS									
24 hr Summary:									
TOTAL LOST 700 BBL TODAY 320 BBL									
Operations @ 0500 Hrs: WORK ON MUD PUMP F/ 2 HOURS									
89 EVEN:									
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 20		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 6		Safety Hrs, Rig: (Cumulative) 420		Safety Hrs, Others: (Cumulative) 68		Accidents: (Cumulative) -	
						WBS Element No. (Orig) UWDCBD2028DRL			
						WBS Element No. (Comp)			
		Fuel: 800		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30559	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP			
Field: WILDCAT		Lease: UTAH FEDERAL KK		Well #: 01-141		Date: 30-Jul-02			

Measured Depth:		558'		TVD:		558'		PBD:		Proposed MD:		4,300'		Proposed TVD:		4,300'																	
DOL:		4		DFS:		1		Spud Date:		29-Jul-02		Daily Footage:		76'		Daily Rot Hrs:		4.5		Total Rot Hrs:		21.5											
Torque:				Drag:				Rot Wt:				P/U Weight:				S/O Wt:				Last BOP Test:				ECD		0.057							
Last Casing Size:		14"		Set At:		80'		TVD				Shoe Test:				Leakoff?		Y		N		<input type="checkbox"/>											
Cum Rot Hrs on Casing:		21.5		Cum Rot Hrs on Casing Since Last Caliper:		21.5		Whipstock Set @:				KOP:																					
Liner Size:				Set At:		TVD				Liner Top At:		MD		TVD																			
Mud Co:		MI		Type:		FRESH WATER		Sample From:		SHAH		Wt:				FV:		68.0		PV:		22.0		YP:		7.0		Gel:		0.5			
WL API:		13.0		HTHP:				FC(1/32) API/HTHP:		3.0		Solids:		2.0		% Oil:				% Water:				% Sand:		TR		MBT:		pH:		8.0	
Pm:				P/Mf:		.4/8		Carb:				Cl:		600.0		Ca/Mg:		38.0		Bent:				Solids % HG/LG:				% DS/Bent:					
Engr Service				Materials added last		24 hrs:		GEL 140		LIME 2		MAXISEAL 370		CEDAR 120																			
PALLETS 24																																	
Orig Gas:				Max Gas:				Conn. Gas:				Trip Gas:				Trip Cl:				Remarks:													
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets	TFA	MD In	MD Out	TVD Out																							
1	117	12 1/4	HTH	588JA	MX-C1	18 18 18	0.7455	160'	558'	558'																							
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft																					
398'	21.50	15-20	80-90	4	4	WT	A	5	1/16	WT	TD																						
Total Length of BHA: 521' BHA Description: BIT, BIT SUB, 2-8" DC, XO, 16-6"DC, XO																																	
DC Size:												DP Size:		Hours On Jars: 4.5		Hrs Since Last Inspection: 4.5																	
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP																					
1	6	16	0.145	58	500	353	152	58	58	0	0.00	103																					
Survey MD		Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS																									
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight																															
2:00	0:00 - 02:00	LET LCM WORK ON LOST CIRCULATION ZONE																															
1:00	2:00 - 03:00	TIH W/ 5 STANDS																															
3:00	3:00 - 06:00	WORK ON MUD PUMPS																															
2:30	6:00 - 08:30	DRILL F/ 482' TO 519'																															
5:00	8:30 - 13:30	MIX & PUMP 90 BBL 25% LCM																															
2:00	13:30 - 15:30	DRILL F/ 519' TO 558', TD. LOST CIRCULATION																															
1:00	15:30 - 16:30	WIPER TRIP, 3 STANDS, FIRST 2 TIGHT																															
0:30	16:30 - 17:00	SURVEY @ 520' = MISS FIRE																															
2:00	17:00 - 19:00	TOOH & LAY DOWN 2 - 8" DC																															
2:00	19:00 - 21:00	SAFETY MEETING, R/U CASING CREW & TIH W/ 12 JOINTS 8-5/8" 24# K55 LTC CASING, COLLAR @508																															
		SHOE @ 556'																															
3:00	21:00 - 24:00	R/U DOWELL & CEMENT W/ 430 SKS G W/ 2% S1 & 1/4# D29, NO RETURNS TO SURFACE, BUMP PLUG W/ 700 PSI																															

- NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS									
24 hr Summary:									
Operations @ 0500 Hrs: CEMENT TO JOB W/ 55 SKS CEMENT									
89 EVEN:									
Incident Hours:		Safety Mtgs: 4		Safety Hrs, Rig: 144		Safety Hrs, Others: 76		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 10		Safety Hrs, Rig: (Cumulative) 564		Safety Hrs, Others: (Cumulative) 144		Accidents: (Cumulative) -	
				WBS Element No. (Drig)		UWDCBD2028DRL			
				WBS Element No. (Comp)					
		Fuel: 1,000		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30559	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep:		HACK BLANKENSHIP	
Field: WILDCAT		Lease: UTAH FEDERAL KK		Well #: 01-141		Date:		31-Jul-02	

UTAH FEDERAL KK 01-141

Drilling Activity Report

Version 5

Measured Depth:		TVD:		PBD:		Proposed MD:		Proposed TVD:	
558'		558'				4,300'		4,300'	
DOL:	5	DFS:	4	Spud Date:	29-Jul-02	Daily Footage:		Daily Rot Hrs:	Total Rot Hrs:
Torque:		Drag:		Rot Wt:		P/U Weight:	S/O Wt.	Last BOP Test:	ECD
Last Casing Size:		Set At:		TVD		Shoe Test:		Leakoff?	
14"		80'						Y N <input type="checkbox"/>	
Cum Rot Hrs on Casing:	21.5	Cum Rot Hrs on Casing Since Last Caliper:		21.5		Whipstock Set @:		KOP:	
Liner Size:	Set At:		TVD		Liner Top At:		MD		TVD
Mud Co:	Type:	Sample From:		Wt:		FV:	PV:	YP:	Gel:
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:		% Oil:	% Water:	% Sand:	MBT:
Pm:	Pf/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:	
Engr Service		Materials added last 24 hrs:							
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:	
Remarks:									
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In
2	537	7 7/8	REED	A09707	HP53JAC	20	20	20	18
						1.1689		558'	
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G
0'									
Total Length of BHA:		BHA Description:							
452'		BIT - BIT SUB - 16-6" DC - XO							
						DC Size:		DP Size:	
						Hours On Jars:		Hrs Since Last Inspection:	
						4.5		4.5	
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV
2									
Survey MD		Angle	Direction	TVD		N/S Coordinate		E/W Coordinate	
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight							
4:30	0:00	04:30 WAIT ON CEMENT							
1:00	4:30	05:30 TAG CEMENT @ 120', TOP JOB W/ 50 SKS G PLUS 2% S1, 1/4#/SACK D29							
3:00	5:30	08:30 WAIT ON CEMENT							
0:30	8:30	09:00 TAG CEMENT @ 75', CEMENT W/ 35 SKS G PLUS 2% S1, 1/4# SACK D29, 5 BBL RETURNS							
2:00	9:00	11:00 WAIT ON CEMENT							
3:00	11:00	14:00 CUT OFF CONDUCTOR, WELD 3000 PSI BRADEN HEAD & TEST							
3:30	14:00	17:30 N/U BOP, CHOKE MANIFOLD & LINES							
4:00	17:30	21:30 TEST BOP, CHOKE MANIFOLD, KELLY & VALVES W/ 2000 PSI, CASING W/ 1500 PSI							
	-	TEST WITNESSED BY MIKE KAMINSKI WITH BLM							
1:00	21:30	22:30 TIH W/ BIT # 2							
1:30	22:30	INSTALL ROTATING HEAD RUBBER							
	-								
	-								

24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFTY MEETING W/ ALL CREWS									
Operations @ 0500 Hrs: DRILLING W/ AIR @ 820'									
90					EVEN:				
Incident Hours:		Safety Mtgs: 4		Safety Hrs, Rig: 144		Safety Hrs, Others: 72		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 10		Safety Hrs, Rig: (Cumulative) 564		Safety Hrs, Others: (Cumulative) 140		Accidents: (Cumulative) -	
						WBS Element No. (Drig) UWDCBD2028DRL			
						WBS Element No. (Comp)			
Daily Water Cost: \$500		Cum. Water Cost: \$4,300		Fuel: 500		Bulk Wt:		ChevronTexaco ' 73	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep:		HACK BLANKENSHIP	
Field: WILDCAT		Lease: UTAH FEDERAL KK		Well #: 01-141		Date:		1-Aug-02	

Measured Depth:		2,770'		TVD:		2,770'		PBTD:		Proposed MD:		4,300'		Proposed TVD:		4,300'											
DOL:		6		DFS:		4		Spud Date:		29-Jul-02		Daily Footage:		2,212'		Daily Rot Hrs:		19.0		Total Rot Hrs:		40.5					
Torque:				Drag:				Rot Wt:				P/U Weight:				S/O Wt.				Last BOP Test:		8/1/02		ECD		0	
Last Casing Size:		8- 5/8 "		Set At:		556'		TVD				Shoe Test:				Leakoff?		Y		N		<input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing:		40.5		Cum Rot Hrs on Casing Since Last Caliper:		40.5		Whipstock Set @:				KOP:															
Liner Size:				Set At:		TVD				Liner Top At:		MD		TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel:									
WL API:				HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:									
Pm:				Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:											
Engr Service				Materials added last		24 hrs:																					
Drig Gas:				Max Gas:				Conn. Gas:				Trip Gas:				Trip Cl:				Remarks:							
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In	MD Out	TVD Out																
2	537	7 7/8	REED	A09707	HP53JAC	20	20	20	18	1.1689	558'																
Feet	Hours	WOB	RPM	I-Row	O-Rd	8	DC	Loc	B	G	Char	?Pull	Cost/Ft														
2,212'	19.00	30	100-110																								
Total Length of BHA:		463'		BHA Description:		BIT, BIT SUB, 2-8" DC, XO, 16-6"DC, XO																					
DC Size:				DP Size:				Hours On Jars:		23.5		Hrs Since Last Inspection:		23.5													
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP															
2																											
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS																
1,489'		0.5																									
1,996'		0.0																									
2,506'		0.8																									
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight																									
1:00	0:00	01:00 ADD MORE DIRT TO BACK OF BLOW PIT BERM																									
0:30	1:00	01:30 TAG CEMENT @ 504', DRILL OUT CEMENT & SHOE																									
0:30	1:30	02:00 DRILL F/ 558' TO 593'																									
0:30	2:00	02:30 DRY UP HOLE & SURVEY @ 558' = 1 DEGREE																									
5:00	2:30	07:30 DRILL F/ 593' TO 1028' & SURVEY @ 992' = 1/2 DEGREE																									
2:30	7:30	10:00 DRILL F/ 1028' TO 1339'																									
1:30	10:00	11:30 REPAIR BLOOIE LINE																									
2:30	11:30	14:00 DRILL F/ 1339' TO 1525' & SURVEY @ 1489' = 1/2 DEGREE																									
3:30	14:00	17:30 DRILL F/ 1525' TO 2020'																									
0:30	17:30	18:00 SURVEY @ 1996' = 0 DEGREE																									
4:00	18:00	22:00 DRILL F/ 2020' TO 2542'																									
0:30	22:00	22:30 SURVEY @ 2506 = 3/4 DEGREE																									
1:30	22:30	24:00 DRILL F/ 2542' TO 2770'																									

20020802

- NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS									
24 hr Summary:									
Operations @ 0500 Hrs: DRILLING AHEAD W/ AIR @ 3560'									
91 EVEN:									
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 72		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 12		Safety Hrs, Rig: (Cumulative) 708		Safety Hrs, Others: (Cumulative) 212		Accidents: (Cumulative) -	
						WBS Element No. (Drig) UWDCBD2028DRL			
						WBS Element No. (Comp)			
		Fuel: 1300 GAL		Bulk Wt:		ChevronTexaco ' 73		API Number: 43-015-30559	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP			
Field: WILDCAT		Lease: UTAH FEDERAL KK		Well #: 01-141		Date: 2-Aug-02			

Measured Depth:		4,240'		TVD:		4,240'		PBD:		Proposed MD:		4,300'		Proposed TVD:		4,300'							
DOL:		7		DFS:		6		Spud Date:		29-Jul-02		Daily Footage:		1,470'		Daily Rot Hrs:		12.0		Total Rot Hrs:		52.5	
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test:		8/1/02		ECD		0							
Last Casing Size:		8- 5/8"		Set At:		556'		TVD		Shoe Test:		Leakoff?		Y		N		<input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing:		52.5		Cum Rot Hrs on Casing Since Last Caliper:		52.5		Whipstock Set @:		KOP:													
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD													
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:		Gel:									
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:							
Pm:		Pl/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:									
Engr Service		Materials added last		24 hrs:																			
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:													
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets	TFA	MD In	MD Out	TVD Out													
2	537	7 7/8	REED	A09707	HP53JAC	20 20 20 18	1.1689	558'															
Feet	Hours	WOB	RPM	I-Row	O-Rd	8	DC	Loc	B	G	Char	?Pull	Cost/Ft										
3,682'	31.00	30	100-110																				
Total Length of BHA:		463'		BHA Description:		BIT, BIT SUB, 2-8" DC, XO, 16-6"DC, XO																	
DC Size:		DP Size:		Hours On Jars:		35.5		Hrs Since Last Inspection:		35.5													
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP											
2																							
Survey MD	Angle	Direction	TVD	N/S Coordinate	E/W Coordinate	Vertical Section	DLS																
3,500'	2.8																						
3,998'	4.3																						
4,204'	4.5																						
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight																					
2:30	0:00 - 02:30	DRILL F/ 2770' TO 3038' & SURVEY @ 3002' = 1 DEGREE																					
4:00	2:30 - 06:30	DRILL F/ 3038' TO 3536' & SURVEY @ 3500' = 2-3/4 DEGREE																					
4:00	6:30 - 10:30	DRILL F/ 3536' TO 4032' & SURVEY @ 3998' = 4-1/4 DEGREE																					
1:00	10:30 - 11:30	DRILL F/ 4032' TO 4120', AIR PRESSURE INCREASE																					
0:30	11:30 - 12:00	PUMP SOAP SWEEP																					
2:30	12:00 - 14:30	DRILL F/ 4120' TO 4240' & SURVEY @ 4204' = 4-1/2 DEGREE (T.D.)																					
0:30	14:30 - 15:00	CIRCULATE W/ AIR																					
0:30	15:00 - 15:30	WIPER TRIP (5 STANDS) FIRST THREE TIGHT																					
2:00	15:30 - 17:30	CIRCULATE W/ AIR WHILE MIXING HIGH VIS PILL (80 BBL) & PUMP																					
3:30	17:30 - 21:00	TOOH W/ BIT # 2 F/ WIRE LINE LOGS																					
3:00	21:00 - 24:00	R/U W/L LOGGERS & LOG W/ PLATFORM EXPRESS, CALIPER TOOL WOULD NOT CLOSE @ CASING																					
	-	CONTINUE LOGGING, LOGGERS DEPTH 4244'																					
	-																						

- NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS									
24 hr Summary:									
Operations @ 0500 Hrs: R/U CASING CREW TO L/D DRILL S									
92 EVEN:									
Incident Hours:		Safety Mtgs: 3		Safety Hrs, Rig: 168		Safety Hrs, Others: 90		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 15		Safety Hrs, Rig: (Cumulative) 876		Safety Hrs, Others: (Cumulative) 302		Accidents: (Cumulative) -	
				WBS Element No. (Drig)		UWDCBD2028DRL			
				WBS Element No. (Comp)					
		Fuel: 1,200		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30559	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP			
Field: WILDCAT		Lease: UTAH FEDERAL KK		Well #: 01-141		Date: 3-Aug-02			

Measured Depth:		4,240'		TVD:		4,250'		PBTD:		Proposed MD:		4,300'		Proposed TVD:		4,300'	
DOL:		8		DFS:		6		Spud Date:		29-Jul-02		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:	
Torque:				Drag:				Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test:		8/1/02	
Last Casing Size:		8- 5/8"		Set At:		556'		TVD		Shoe Test:		Leakoff?		Y		N <input checked="" type="checkbox"/>	
Cum Rot Hrs on Casing:		52.5		Cum Rot Hrs on Casing Since Last Caliper:		52.5		Whipstock Set @:		KOP:							
Liner Size:				Set At:				TVD		Liner Top At:		MD		TVD			
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:	
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:	
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:			
Engr Service				Materials added last		24 hrs:											
Drig Gas:				Max Gas:				Conn. Gas:				Trip Gas:				Remarks:	
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets				TFA	MD In	MD Out	TVD Out				
2	537	7 7/8	REED	A09707	HP53JAC	20	20	20	18	1.1689	558'						
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft					
3,682'	31.00	30	100-110	4	4	NO	A	E	1/16	NO	TD						
Total Length of BHA:				BHA Description:													
				DC Size:				DP Size:		Hours On Jars:		Hrs Since Last Inspection:					
										35.5		35.5					
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP					
2																	
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS						
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight															
2:30	0:00 - 02:30	FINISH LOGGING															
2:00	2:30 - 04:30	TIH W/ BIT # 2															
5:30	4:30 - 10:00	SAFETY MEETING, R/U LAY DOWN TRUCK, TOOH LAYING DOWN DRILL STRING															
5:30	10:00 - 15:30	SAFETY MEETING, R/U CASING CREW & TIH W/ 92 JOINTS, 5-1/2", 17#, P110, LT&C CASING, FLOAT COLLAR @ 4190' GUIDE SHOE @ 4240' (SHORT JOINT @ 3743')															
1:30	15:30 - 17:00	SAFETY MEETING, R/U DOWELL, TEST LINES, CEMENT CASING W/ 150 SKS 10-2 RFC CEMENT @ 14.2 PPG CEMENT, BUMP PLUG & RIG DOWN															
4:00	17:00 - 21:00	P/U BOP, SET SLIPS, CUT OFF CASING, CLEAN MUD TANK & RELEASE RIG @ 2100 HOURS, 4 AUG 02															
	-																
	-																
	-																
	-																
	-																

- NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETINGS W/ ALL CREWS									
24 hr Summary:									
Operations @ 0500 Hrs: PREPARE FOR MOVE TO SOU BB 08-113									
93					EVEN:				
Incident Hours:			Safety Mtgs: 5		Safety Hrs, Rig: 168		Safety Hrs, Others: 123		Accidents:
Incident Hours: (Cumulative) -			Safety Mtgs: (Cumulative) 20		Safety Hrs, Rig: (Cumulative) 1,044		Safety Hrs, Others: (Cumulative) 425		Accidents: (Cumulative) -
							WBS Element No. (Drig) UWDCBD2028DRL		
							WBS Element No. (Comp)		
		Fuel: 800 GAL		Bulk Wt:		ChevronTexaco 73		API Number: 43-015-30559	
Profit Center: MCBU			Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP		
Field: WILDCAT			Lease: UTAH FEDERAL KK		Well #: 01-141		Date: 4-Aug-02		

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Utah Federal KK 01-141

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Texaco Exploration and Production Inc.Operator Account Number: N 5700Address: 11111 Wilcrestcity Houstonstate TX zip 77099Phone Number: (281) 561-4894

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530559	Utah Federal "KK" 01-141		SESE	1	17S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13587	7/29/2002			9-9-02	
Comments: CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Edna Wilkerson

Name (Please Print)

Edna Wilkerson

Signature

Eng Tech

Title

8/13/2002

Date

RECEIVED

(5/2000)

SEP 09 2002

DIVISION OF
OIL, GAS AND MINING

019

Utah Federal KK 01-141

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Daily Cost Estimate

Version 3.0

Chevron

				CAPITAL			EXPENSE		
				WBS#: UWDCBD2028-COM			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Daywork			0	0		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74500023	Mobilization / De-Mobilization			0	0		0	0	
	Rig Costs Total			0	0		0	0	
94100900	Company Supervision			0	200		0	0	
70000300	Consultants	NGME	200	200	200		0	0	
	Supervision Total			200	400		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Mud, Materials Total			0	0		0	0	
73400300	Other Transportation Services	Nielson haul frac wtr	2,465	2,465	2,465		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals	Rain for Rent tanks	995	6,055	6,924		0	0	
		ABB Vetco	890						
		Gardiners	565						
		Big Red hot oiler	2,645						
		Benco Anchors	960						
72300200	Subsurface Service Eq. Rentals			0	0		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Materials			0	0		0	0	
74400011	Pumping Service			0	0		0	0	
74400014	Perforating & Electric Line Service	Schlum blue streak	1,795	1,795	4,315		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			10,315	13,704		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal			0	0		0	0	
	Waste Disposal Total			0	0		0	0	
74400017	Coring			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
74400020	LWD (Logging While Drilling)			0	0		0	0	
74400021	Logging - Mud			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Well	ABB Vetco		0	6,117		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			0	6,117		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations	Benco		0	980		0	0	
94100700	Capitalized G&A			0	0		0	0	
			Total Field Estimate (Daily)	10,515			0		
			Cumulative (Previous Day)						
			Total Estimated Cost (Incl. G&A)		21,201			0	
				\$\$\$			\$\$\$		
Days on Location:	2		Original Appropriations						
Proposed Days:	0		Total Appropriated					0	
Rig:			Prepared By:	N.G Merkley					
Field:	Huntington	Lease:	Utah Federal KK	Well No.:	1-141	Date THRU:	09/19/2002		

T17S R09E S50-01
43-015-30559

020

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Utah Federal KK 01-141

Daily Completion / WO Report Version 3.0

Start Date: 08/14/2002		Actual Days: 3		Auth. Days:		TD: 4,240'		PBTD: 4,177'	
Job Description: Completion						KB Correction: 11'		Job Code:	
Fluid Type: 2% Kcl						Weight: 8.4ppg			
Prod. Casing Size: 5 1/2"		WT: 17		Grade: P110		Set @ MD: 4,240'		Cmt. Top @ 3070'	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @		Packer Make & Model			Perforations:		Details		
					4036'-4045' - 4020'-4023'		4 spf 120 deg phasing-**Re-perf w/ power Jet gun		
Fish Top:		Details:							
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:30	09:00	MIRU-Halliburton frac equipment - Held safety mtg w/ all hands - cover each mans job assignment & safety issues pressure lines to 6000 psi fix leak tested ok.							
09:00	11:30	Frac Stage #1 Lower perfs frm 4036'-4045' (9') 4020'-4023' (3') - pump pre-pad - formation broke @ 2230 psi - switch and pump 500 gal 15% Hcl acid - pump rate 6 > 12 bpm - pressures ranging frm 2450# > 3520# - with acid in formation pressure dropped frm 3520 psi to shut dwn ISIP 1020 psi then dwn to 600 psi - bring pumps back on line pressure increased to 4700 > 5300 psi range - pump rate 8 > 12 bpm - drop to 1-pump attempting to keep fluid traveling pressure increased to 5520 psi - surged fluid back twice - each time we'd pump pressure came right back to 5500 psi shut dwn - formation would not break again after we shut dwn to take ISIP							
		Pumped total 228 bbls slick & gelled fluid plus 12 bbls acid = 240 bbls total fluid - we hand feed in 14 sacks 20/40 Attawa sand to scourge formation - nothing helped - Talked things over w/ Houston decided to re-perf lower zone frac again							
11:30	16:00	Had Schlumberger make up 4" power jet gun loaded with 4spf .49 OD shot with 38" penetraion in Vernal shop - truck arrived on location @ 16:15 hrs with guns -Good Job!!							
16:00	17:39	MU-Gun RIH get on dept GR/CCI re-perforate 4036'-4045' - 4020'-4023' zone 4 spf power jet shot w/ 38" penetration all shots fired							
17:30	19:30	Frac Stage #1"A" - pump pre-pad - pressure came right up to 4800 > 5340 psi - pump rate 8 > 12 bpm - drop to 1-pump continue pumping at low rate - formation started taking fluid continue pumping - as press came dwn we increased rate until we were seeing fair brakes with pressure hovering around 4800 > 5300 psi **we did not shut dwn to pump acid) but continued pumping gelled pad when press got around 3500 psi with pump rate 20 > 45.9 bpm started in with first stage 1# of 20/40 attawa sand - second 2# - third 3# and fourth stage 4# sand - with 3/4 fourth stage in formation we started to screen out switch & pump flush - got 825 gal flush away pressure got to 5620 psi we shut dwn pumps - when pressure dropped to 3400 psi attempted to pump more flush - did not move any fluid shut dwn pump - end of Job							
		Pumped total 31,467 gals slick gell and X-Linked fluids - pumped total 318 sx attawa 20/40 sand - left approx 114 sx sand in csg = 855'							
		Avg rate 10 > 33 bpm - max rate 45.8 bpm - Avg pressure 3750 psi max pressure 5637 psi							
		Used approx 145 gal diesel today - Everyone worked safe today							
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: -		OTHERS: 228 TOTAL: 228	
CUMULATIVE SAFETY HOURS:		Mtg 3		RIG: -		287		TOTAL: 287	
Fluid Lost To Formation		Daily:		Cumulative:					
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0	
Remarks:									
G&A:		H2S:		Accidents:		NA		Chevron %: -	
Daily Intangible Cost: \$69,540		Daily Tang. Cost: \$0		Daily Comp Cost: \$69,540		WBS Element No. (Capital) UWDCBD2028-COM			
Cum Intangible Cost: \$84,624		Cum Tang Cost: \$6,117		Cum Comp Cost: \$90,741		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$ -			
						API Well No: 43-015-30559			
Profit Cntr MCBU		Rig:		Rep Phone: 307/799-7201		WO Rep: N.G Merkley			
Field: Huntington		Lease: Utah Federal KK		Well #: 1-141		Date: 20-Sep-02			

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Daily Cost Estimate

Version 3.0

Chevron

CAPITAL						EXPENSE		
WBS#: UWDCBD2028-COM						WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	0		0	0
94100900	Company Supervision			0	200		0	0
70000300	Consultants	NGME	450	450	650		0	0
	Supervision Total			450	850		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielson haul frac wtr	1,255	1,255	3,720		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	Rain for Rent tanks	750	750	7,674		0	0
		Gardiners						
		Big Red hot oiler						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	Protech RA tag	2,175	2,175	2,175		0	0
74400011	Pumping Service	Halliburton frac lower zone	58,960	58,960	58,960		0	0
74400014	Perforating & Electric Line Service	Schlum blue streak	5,950	5,950	10,265		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			69,090	82,794		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco			0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,117		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Benco		0	980		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			69,540			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				90,741			0
					\$\$\$		\$\$\$	
Days on Location:	3	Original Appropriations						
Proposed Days:	0	Total Appropriated						0
Rig:				Prepared By: N.G Merkley				
Field:	Huntington	Lease:	Utah Federal KK	Well No.:	1-141	Date THRU:	09/20/2002	

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Utah Federal KK 1-141

Version 3.0

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Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	0		0	0
94100900	Company Supervision			0	200		0	0
70000300	Consultants	NGME	450	450	1,100		0	0
	Supervision Total			450	1,300		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielson haul frac wtr	460	460	4,180		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	Rain for Rent tanks		0	7,674		0	0
		Gardiners						
		Big Red hot oiler						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	Protech RA tag		0	2,175		0	0
74400011	Pumping Service	Halliburton frac lower zone		0	58,960		0	0
74400014	Perforating & Electric Line Service	Schlum blue streak		0	10,265		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			460	83,254		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco			0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,117		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	980		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		910			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			91,651			0
					\$\$\$			\$\$\$
Days on Location:	4				Original Appropriations			
Proposed Days:	0				Total Appropriated			0
Rig:				Prepared By:	N.G Merkley			
Field:	Huntington	Lease:	Utah Federal KK	Well No.:	1-141	Date THRU:	09/21/2002	

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Utah Federal KK 1-141

Daily Completion / WO Report Version 3.0

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Daily Cost Estimate

Version 3.0

Chevron

				CAPITAL			EXPENSE		
				WBS#: UWDCBD2028-COM			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Daywork			0	0		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74500023	Mobilization / De-Mobilization			0	0		0	0	
	Rig Costs Total			0	0		0	0	
94100900	Company Supervision			0	200		0	0	
70000300	Consultants	NGME	450	450	1,550		0	0	
	Supervision Total			450	1,750		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Mud, Materials Total			0	0		0	0	
73400300	Other Transportation Services	Nielson haul frac wtr		0	4,180		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals	Rain for Rent tanks		350	8,024		0	0	
		Gardiners							
		Big Red hot oiler	350						
72300200	Subsurface Service Eq. Rentals			0	0		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Material	Protech RA tag		0	2,175		0	0	
74400011	Pumping Service	Halliburton frac lower zone		0	58,960		0	0	
74400014	Perforating & Electric Line Service	Schlum blue streak		0	10,265		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			350	83,604		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal			0	0		0	0	
	Waste Disposal Total			0	0		0	0	
74400017	Coring			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
74400020	LWD (Logging While Drilling)			0	0		0	0	
74400021	Logging - Mud			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Well ABB Vetco			0	6,117		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			0	6,117		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations			0	980		0	0	
94100700	Capitalized G&A			0	0		0	0	
				Total Field Estimate (Daily)		800		0	
				Cumulative (Previous Day)					
				Total Estimated Cost (Incl. G&A)			92,451	0	
						\$\$\$		\$\$\$	
				Original Appropriations					
				Total Appropriated				0	
Rig:				Prepared By: N.G Merkley					
Field: Huntington		Lease: Utah Federal KK		Well No.: 1-141		Date THRU: 09/22/2002			

Days on Location: 5
Proposed Days: 0

023

Utah Federal KK 01-141

Version 3.0

[illegible]

Version 3.0

EXPENSE

WBS #:

Rig:				Prepared By: N.G Merkley	
Field:	Huntington	Lease:	Utah Federal KK	Well No.: 1-141	Date THRU: 09/23/2002

024

Utah Federal KK 01-141

Daily Completion / WO Report Version 3.0

[illegible]

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2028-COM			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig #906	3,290	3,290	3,290		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,290	3,290		0	0
94100900	Company Supervision			0	200		0	0
70000300	Consultants	NGME	450	450	2,000		0	0
	Supervision Total			450	2,200		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielson haul wtr	895	895	5,520		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	Rain for Rent tanks	150	1,455	10,604		0	0
		Knight rentals bope	655					
		Gardiners backhoe	650					
		Big Red hot oiler						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	Protech RA tag		0	2,175		0	0
74400011	Pumping Service	Halliburton frac		0	58,960		0	0
74400014	Perforating & Electric Line Service	Schlum blue streak		0	10,265		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,350	87,524		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal	Nielson disposal	445	445	445		0	0
	Waste Disposal Total			445	445		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Velco			0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,117		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	980		0	0
94100700	Capitalized G&A			0	1,250		0	0
		Total Field Estimate (Daily)		6,535			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			101,806			0
					\$\$\$		\$\$\$	
Days on Location:	7	Original Appropriations						
Proposed Days:	0	Total Appropriated						0
Rig:		Prepared By:	N.G Merkley					
Field:	Huntington	Lease:	Utah Federal KK	Well No.:	1-141	Date THRU:	09/24/2002	

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Utah Federal KK 01-141

Daily Completion / WO Report Version 3.0

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Version 3.0

Chevron

T175 ROPE 10-01

43-015-30559

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Utah Federal KK 01-141

Daily Completion / WO Report Version 3.0

Start Date: 08/14/2002		Actual Days: 9		Auth. Days:		TD: 4,240'		PBTD: 4,177'	
Job Description: Completion						KB Correction: 11'		Job Code:	
Fluid Type: 2% Kcl						Weight: 8.4ppg			
Prod. Casing Size: 5 1/2"		WT: 17		Grade: P110		Set @ MD: 4,240'		Cmt. Top @ 3070'	
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8	6.5	J-55	EUE						
Packer @		Packer Make & Model		Perforations:		Details			
4,000'		WLTR		4036'-4045' - 4020'-4023'		4 spf 120 deg phasing-**Re-perf w/ power Jet gun			
				3970'-3974' - 3958'-3962'					
				3922'-3925' - 3938'-3944'					
Fish Top:		Details:							
Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
06:00	08:30	MIRU Halliburton frac equipment - Held safety mtg w/ all hands covered each persons job assignment safety dangers & RA tag material							
08:30	10:00	Frac middle & upper ferron coalbed - pump per/pad - formation broke @ 1248 psi - switch & pump 500 gal 15% HCL acid continue with pre/pad - with acid in formation pressure dropped frm 2440 psi to 876 psi - pump rate 10.6 bpm start in with gel/pad - x-linked slurry rate @ 60.4 bpm - stage in 1# - 3# - 3# clean attawa 20/40 sand - 4# - 5# 6# Attawa 20/40 sand treated with Halliburton sand wedge - extended last three stages to use up extra sand - went to flush displaced sand to perms - Job went very well							
		Fluid phase tagged with Sd-124 - sand phase tagged with Sc-46							
		Total fluid volume 47,169 gal - Total proppent 106,500 lbs							
		Avg pressure 1875 psi - Max pressure 2500 psi - Avg slurry rate 60.0 bpm - Max rate 61.5 bpm							
		ISIP 1375 psi - 5 min 1246 psi - 10 min 1147 psi - 15 min 1082 psi							
10:00	12:00	RDMO Halliburton frac equipment from UT Fed KK 1-141 to ST of UT 36 - 100							
		Final report until further activities							
		Everyone worked safe today							
		Used 95 gal diesel today							
SAFETY MEETINGS HELD:		1		OSHA MAN HRS:		RIG: -		OTHERS: 186 TOTAL: 186	
CUMULATIVE SAFETY HOURS:		Mtg 7		RIG: 112		659		TOTAL: 771	
Fluid Lost To Formation		Daily:		Cumulative:					
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0	
Remarks:									
G&A:		H2S:		Accidents: NA		Chevron %: -			
Daily Intangible Cost: \$84,150		Daily Tang. Cost: \$0		Daily Comp Cost: \$84,150		WBS Element No. (Capital) UWDCBD2028-COM			
Cum Intangible Cost: \$195,654		Cum Tang Cost: \$6,117		Cum Comp Cost: \$201,771		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		-	
						API Well No: 43-015-30559			
Profit Cntr MCBU		Rig:		Rep Phone: 307/799-7201		WO Rep: N.G Merkley			
Field: Huntington		Lease: Utah Federal KK		Well #: 1-141		Date: 26-Sep-02			

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Daily Cost Estimate

Version 3.0

Chevron

CAPITAL						EXPENSE		
WBS#: UWDCBD2028-COM						WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig #906		0	5,280		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	5,280		0	0
94100900	Company Supervision			0	200		0	0
70000300	Consultants	NGME	450	450	2,900		0	0
	Supervision Total			450	3,100		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielson haul		0	7,945		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	Rain for Rent tanks	150	2,650	16,404		0	0
		Knight rentals bope						
		Gardiners backhoe						
		Big Red hot oiler						
		Misc costs	2,500					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	Protech RA tag	2,975	2,975	5,150		0	0
74400011	Pumping Service	Halliburton frac	77,210	77,210	136,170		0	0
74400014	Perforating & Electric Line Services			0	18,065		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			82,835	183,734		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal	Nielson disposal	865	865	1,310		0	0
	Waste Disposal Total			865	1,310		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco			0	6,117		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,117		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	2,230		0	0
94100700	Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)				84,150			0	
Cumulative (Previous Day)								
Total Estimated Cost (Incl. G&A)					201,771			0
					\$\$\$		\$\$\$	
Original Appropriations								
Total Appropriated								0
Rig:				Prepared By: N.G Merkley				
Field:	Huntington	Lease:	Utah Federal KK	Well No.:	1-141	Date THRU:	09/26/2002	

Days on Location: 9
Proposed Days: 0

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Utah Federal KK 1-141

Daily Completion / WO Report Version 3.0

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Version 3.0

		CAPITAL			EXPENSE			
		WBS#: UWDCBD2028-COM			WBS #:			
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key Rig #906	3,650	3,650	13,014		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0
	Rig Costs Total			3,650	13,314		0	0
94100900	Company Supervision	SWK	300	300	800		0	0
70000300	Consultants			0	2,900		0	0
	Supervision Total			300	3,700		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielson haul	500	500	12,225		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	Rain for Rent		1,250	23,187		0	0
		Knight	500					
		Gardiners	750					
		Big Red hot oiler						
		Misc costs						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	Protech RA tag		0	5,150		0	0
74400011	Pumping Service	Halliburton frac		0	136,170		0	0
74400014	Perforating & Electric Line Services			0	18,065		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			1,750	194,797		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal	Nielson disposal		0	1,310		0	0
	Waste Disposal Total			0	1,310		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD	Tbg at 3.15 / ft	12,830	12,830	12,830		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco			0	6,117		0	0
71500100	Surface Lifting Eq. / Materials	Rods	6,900	6,900	6,900		0	0
	Tangible Equipment Total			19,730	25,847		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs						0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	2,230		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		25,430			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			241,198			0
				\$\$\$		\$\$\$		
Days on Location: 11		Original Appropriations						
Proposed Days: 0		Total Appropriated		0				
Rig: Key		Prepared By: Steve Kebert						
Field: Huntington	Lease: Utah Federal KK	Well No.: 1-141	Date THRU: 10/11/2002					

[illegible]

Tubing Landing Details

[illegible]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8

(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-74822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
Utah Federal "KK" 1-141

9. API NUMBER:
4301530559

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
SESE 1 17s 7E

12. COUNTY
Emery

13. STATE
UTAH

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

OTHER

b. TYPE OF WORK:

NEW
WELL ☒

HORIZ.
LATS. ☐

DEEP-
EN ☐

RE-
ENTRY ☐

DIFF.
RESVR. ☐

OTHER

2. NAME OF OPERATOR:

Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR:

11111 S. Wilcrest

CITY Houston

STATE TX

ZIP 77099

PHONE NUMBER:

(281) 561-4894

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 860' FSL 1176' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface

AT TOTAL DEPTH: 4240'

14. DATE SPUDDED:
7/29/2002

15. DATE T.D. REACHED:
8/3/2002

16. DATE COMPLETED:
10/11/2002

ABANDONED ☐

READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):
6801' GR; 6813' KB

18. TOTAL DEPTH: MD 4,240
TVD 4,240

19. PLUG BACK T.D.: MD 4,177
TVD 4,177

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Array Induction w/Linear Correlation/GR

Compensated Neutron Triple Litho Density/GR

23.

WAS WELL CORED?

NO ☒

YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒

YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☒

YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	556		G 430		CIR	
7 7/8"	5 1/2 P110	17	0	4,240		RFC 150		3070/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4,086							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron upper coal	3,922	3,944	3,922	3,944	3,922 3,944	.45	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coal	3,958	3,974	3,958	3,974	3,958 3,974	.45	32	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal	4,020	4,045	4,020	4,045	4,020 4,045	.45	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3922-3944'; 3958-3974'	Pumped 47,169 gals of Delta Frac with 106,500 lbs of 20/40 sand, 1-6 ppg.
4020-4023'; 4036-4045'	Pumped 31,467 gals of Delta Frac with 20,400 lbs of 20/40 sand, 1-3 ppg.

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

CONFIDENTIAL

DATE FIRST PRODUCED: 10/17/2002		TEST DATE: 10/17/2002		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL – BBL:	GAS – MCF: 2	WATER – BBL: 96	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="text"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="text"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="text"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="text"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="text"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="text"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	3,700	4,240	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of "A" Coal	0 100 3,922

RECEIVED

35. ADDITIONAL REMARKS (Include plugging procedure)

OCT 31 2002

DIVISION OF
OIL, GAS AND MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna WilkersonTITLE Eng. Tech.

SIGNATURE

Edna WilkersonDATE 10/28/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-74822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Utah Federal "KK"1-141

9. API NUMBER:

4301530559

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:

11111 S. Wilcrest

CITY Houston

STATE Tx

ZIP 77099

PHONE NUMBER:

(281) 561-4991

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 860' FSL & 1176' FEL

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 1 17S 07E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2002 the operator changed from Texaco Exploration & Production, Inc. to Chevron U.S.A. Inc.

NAME (PLEASE PRINT) Kenneth W. Jackson

TITLE Regulatory Specialist

SIGNATURE

Kenneth W. Jackson

DATE

7/10/03

(This space for State use only)

RECEIVED

JUL 14 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sub <i>CITY</i> Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENW	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENW	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENW	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

031

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):

N0210-Chevron USA, Inc
11111 S Wilcrest
Houston, TX 77099

Phone: 1-(281) 561-4991

TO: (New Operator):

N2615-XTO Energy Inc
2700 Farmington Ave, Bldg K Suite 1
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ZIONS FED 35-135R (RIG SKID)	35	160S	070E	4301530521	13810	Federal	GW	P	C
ZIONS FED 35-137	35	160S	070E	4301530587	13811	Federal	GW	P	C
UTAH FED 35-196	35	160S	070E	4301530602		Federal	GW	APD	C
UTAH FED 35-136	35	160S	070E	4301530603		Federal	GW	APD	C
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P	
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P	
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P	
UTAH FED 01-205D	01	170S	070E	4301530589	13828	Federal	GW	P	C
ZIONS FED 02-134	02	170S	070E	4301530590		Federal	GW	APD	C
UTAH FED 12-197	12	170S	070E	4301530591		Federal	GW	APD	C
UTAH FED 12-199	12	170S	070E	4301530601		Federal	GW	APD	C
UT FED 12-200D	12	170S	070E	4301530604		Federal	GW	APD	C
UT FED 12-198D	12	170S	070E	4301530605		Federal	GW	APD	C
L M LEMMON 10-1	10	170S	080E	4301530242	11724	Fee	GW	P	
L & M CURTIS 10-58	10	180S	070E	4301530310	12201	Fee	GW	TA	
SWD 3	11	180S	070E	4301530303	12915	Fee	WD	I	
UT FED P 12-153	12	180S	070E	4301530551		Federal	GW	APD	C
UP & L 14-53	14	180S	070E	4301530313	12333	Fee	GW	P	
SWD 1	24	180S	070E	4301530272	99990	Fee	WD	A	
A L JENSEN 27-9	27	210S	060E	4301530259	11990	Fee	GW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

032

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-74822
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave. Bldg K, Suite 1 Farmington, NM 87401	3b. Phone No. (include area code) (505) 324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T.17S, R.7E, S.1		8. Well Name and No. All Wells on Lease
		9. API Well No. Multiple
		10. Field and Pool, or Exploratory Area Buzzard's Bench
		11. County or Parish, State Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2004, the operator for lease # UTU 74822 changed from Chevron U.S.A. Inc. to XTO ENERGY INC.

XTO ENERGY's Nationwide Bond is 570473.

LTB0000138

(Surety ID: 104312780)

RECEIVED
MOAB FIELD OFFICE
2004 SEP 29 P 3:02
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Edwin S. Ryan, Jr.

Title SR VP-Land

Signature

Edwin S. Ryan, Jr.

Date

9/27/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Title Division of Resources	Date SEP 29 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office MOAB Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: uddem

Conditions Attached

RECEIVED
OCT 27 2004
DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	Well Status	County Name	Lease No.	Qtr/Qtr	Section	Location (Twn-Rng)
43-015-30507-00-00	UT FED KK 01-140	Gas Well	Producing	EMERY	UTU74822	SENE	1	17S-7E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	Producing	EMERY	UTU74822	SESE	1	17S-7E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	Producing	EMERY	UTU74822	SENE	1	17S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	Producing	EMERY	UTU74822	SENE	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	Approved permit (APD); not yet spudded Not approved yet	EMERY	UTU74822	NWNW	2	17S-7E

XTO Energy Inc.
Well No. 01-101, 01-205D, 01-140, 01-141 and 02-134
Sections 1 and 2, T. 17 S., R. 7 E.
Lease UTU74822
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

NOTE: The 02-134 is a pending Application for Permit to Drill. BLM approval to drill at this located has not yet been granted.

4301530559

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER: LM LEMMON #10-01
PHONE NUMBER: (505) 324-1090		9. APJ NUMBER: Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal Approval Of This
Action Is Necessary

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

DATE: 6/11/07
BY: [Signature]
(See Instructions on Reverse Side)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

Apr-05

Wells

WELL		Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL		FIELD PRODUCTION		
No.				Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2		Vented GAS	ADJ
				1476	0.00488716	1479	45	36	98	179	1298	1246	81	98	179	1425		
	10-01	30	435	1476	0.00488716	1479	45	36	98	179	1298	1246	81	98	179	1425		
	T36-10	30	2667	18292	0.06048442	18298	45	447	1708	2200	16999	15424	492	1708	2200	17624		
	M08-25	30	723	18969	0.05610978	16975	45	414	2280	2739	14236	14308	459	2280	2739	17047		
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	07-106	30	879	5062	0.01673803	5064	45	124	789	958	4106	4268	169	789	958	5226		
	09-119	30	85	725	0.0024009	726	45	18	108	171	556	512	63	108	171	783		
	10-124	30	129	951	0.00314458	951	45	23	38	106	645	602	68	38	106	909		
	06-102	30	823	20112	0.06650244	20119	45	491	2219	2755	17354	18959	536	2219	2755	19714		
	06-104	30	809	12922	0.04272795	12925	45	315	2156	2516	10410	10895	350	2156	2516	13412		
	08-118	30	163	797	0.00263536	797	45	19	100	164	633	672	64	100	164	836		
	09-120	30	214	899	0.00297264	899	45	22	80	147	752	758	67	80	147	905		
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	10-123	30	26	1348	0.0044573	1348	45	33	99	167	1182	1137	78	99	167	1304		
	10-125	30	266	536	0.00177234	536	45	13	32	90	446	452	58	32	90	542		
	11-129	29	0	396	0.00130942	395	44	10	16	56	106	137	49	16	56	193		
	11-130	30	1847	192	0.00053557	162	45	4	7	56	106	137	49	7	56	743		
	16-121	30	276	757	0.0026031	757	45	18	42	139	652	638	63	42	139	8581		
	05-107	29	242	8230	0.02721336	8233	44	201	1397	1641	6591	6940	244	1397	1641	5155		
	05-108	30	611	4934	0.01631479	4936	45	120	830	965	3940	4160	165	830	965	1285		
	05-109	30	113	1252	0.00413987	1252	45	31	133	209	1044	1056	76	133	209	1508		
	05-110	30	3	1462	0.00483426	1463	45	36	194	275	1188	1233	81	194	275	9210		
	06-103	30	946	9133	0.03019922	9136	45	223	1241	1509	7627	7701	268	1241	1509	0		
	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	15-127	30	1482	3530	0.01167232	3531	45	58	226	357	3174	2977	131	226	357	3334		
	08-111	29	43	1513	0.00500289	1614	44	37	203	283	1230	1276	80	203	283	1559		
	08-112	30	118	1326	0.00438456	1326	45	32	143	220	1106	1118	77	143	220	1338		
	08-113	30	0	756	0.00249979	756	45	18	108	171	556	637	63	108	171	808		
	07-105	30	909	5760	0.02235265	6782	45	165	1197	1407	5355	5700	210	1197	1407	7107		
	03-122	30	0	456	0.00150781	456	45	11	30	86	370	385	56	30	86	471		
	03-133	30	102	331	0.00109449	331	45	8	18	71	260	278	53	18	71	350		
	09-117	30	37	945	0.00312805	946	45	23	136	204	742	798	68	136	204	1002		
	04-116	30	114	603	0.00199388	603	45	15	63	123	480	508	60	63	123	631		
	04-115	30	258	1185	0.00392163	1186	45	29	130	204	742	798	68	130	204	1204		
	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5896	28955	29378	896	5000	5896	35272		
	01-140	30	1506	4065	0.01344135	4088	45	99	482	506	3460	3428	144	482	506	4034		
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	3580	20907	20640	643	2937	3580	24220		
	22-165	30	1690	4630	0.01530958	4632	45	113	162	320	4312	3904	158	162	320	4224		
	35-135R	30	4133	1501	0.00496321	1502	0	37	142	179	1323	1266	37	142	179	1445		
	14-171	30	3033	4645	0.01535918	4647	45	113	163	321	4325	3917	158	163	321	4238		
	38-139	30	734	9013	0.02980243	9016	45	220	1082	1327	7689	7600	266	1082	1327	8927		
	02-186	30	193	575	0.0019013	575	45	14	42	101	474	485	59	42	101	586		
	36-138	30	555	5299	0.0175217	5301	45	129	396	570	4730	4468	174	396	570	5038		
	03-161	30	61	558	0.00184509	558	45	14	45	113	811	778	68	45	113	891		
	02-188	30	176	923	0.003052	923	45	23	45	71	164	1804	1659	93	45	71	1823	
	14-131	30	793	1967	0.00650409	1968	45	48	71	164	1804	1862	99	71	164	2244		
	01-141	30	59	2208	0.00730098	2209	45	54	283	382	1827	1862	99	283	382	32817		
	32-144	30	3738	31387	0.10378441	31398	45	766	5540	6351	25047	26486	811	5540	6351	32817		
	07-146	30	672	2760	0.00912623	2761	0	67	538	605	2156	2327	57	538	605	2932		
	35-137	30	1356	11613	0.0383996	11617	0	284	1276	1560	10057	9792	284	1276	1560	11352		
	01-205D	30	4123	2659	0.00879228	2660	0	55	257	322	2338	2242	65	257	322	2564		
	31-201	30	1581	35490	0.11731834	35492	0	866	4755	5621	29871	29917	866	4755	5621	35538		
	3024251	1	3025291	1930	5	7383	38990	18990	48303	5	254225	5	255009	93	12	38990	48302	303311

BTU

1.04 SALES MTR

255006

PIPELINE

LE WELLS FROM OASIA STATEMENT		SALES DIFFERENCE			
	20777				
	9				
	7604			7604	0
	2448		2448		
	0		0		
Id statement + memo	974				
	31803	29562	2448	7604	0

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: See attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER: Multiple
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED*9/30/2004**Earlene Russell*

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED**SEP 28 2004**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER **CONFIDENTIAL**

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington

STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CND

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05

(See Instructions on Reverse Side)

By: Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 860' FSL & 1176' FEL		8. WELL NAME and NUMBER: UTAH FEDERAL KK 01-141
5. PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530559
6. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON COAL		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON COAL
7. COUNTY: EMERY		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2/21/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUT-OFF	<input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Immediate temporary abandonment of this well is sought due to an underground fire in the refuse ash pit of the Huntington Power Plant. Wellbore diagram & TA Procedure as attached.

COPY SENT TO OPERATOR

Date: **2-27-2008**

Initials: **K-S**

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 2/21/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: **2/26/08**

By: *[Signature]* (See Instructions on Reverse Side)

* Verbal Given 2/21/08

RECEIVED
FEB 25 2008

DIV. OF OIL, GAS & MINING

UTAH FEDERAL KK #01-141
860' FSL & 1,176' FEL, Sec 01, T17S, R7E
Emery County, UT

Temporary Abandon Procedure

Formation: Ferron Coal

Surf Csg: 8-5/8", 24#, K-55 csg @ 556'. Csg cmt'd w/ 430 sks Class G. Topped out w/ 85 sks Class G. Circ 5 bbls cmt to surf.

Prod Csg: 5-1/2", 17#, P-110, LTC csg @ 4,240'. PBTD @ 4,177'. Csg cmt'd w/ 150 sks 10-2 RFC Cmt + additives. Did not circ cmt to surf.

Perfs: 3,922' – 3,925' w/ 4 spf
3,958' – 3,962' w/ 4 spf
3,970' – 3,974' w/ 4 spf
4,020' – 4,023' w/ 4 spf
4,036' – 4,045' w/ 4 spf

Tbg: 2-7/8", 6.5#, J-55, EUE, 8 rd

Rods: 3/4" Rods & 1-1/2" Sinker Bars

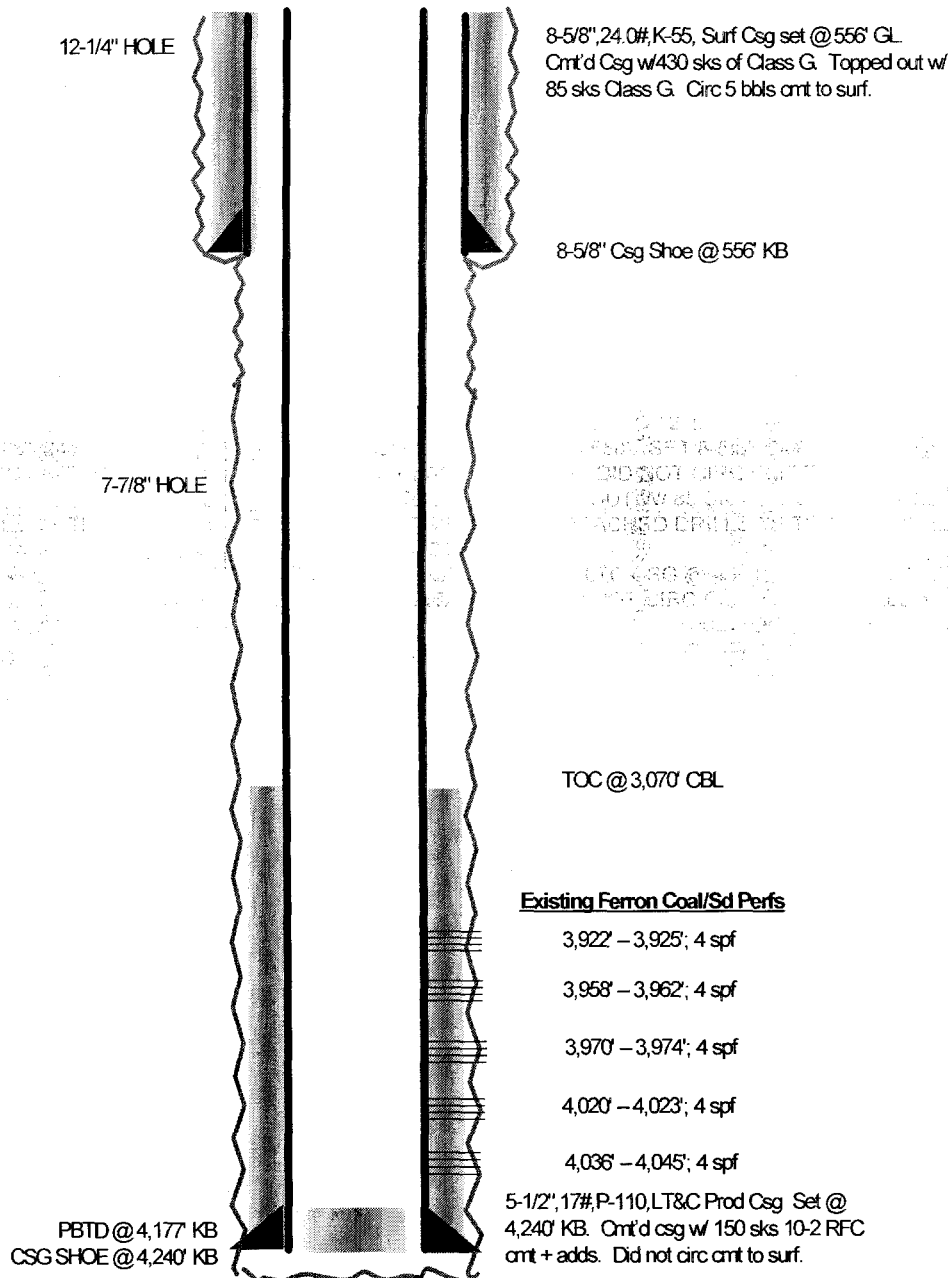
Pump: 2-1/2" x 1-1/4" x 16' RHAC

Current Status: PU: 0 bopd, 5 bwpd, 75 mcfpd

1. Notify both Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281 and Eric Jones, BLM at 435-259-2117, 48 hrs in advance of pending operations.
2. SD pumping unit. Lockout/Tagout all controls. Clamp off PR.
3. MIRU PU w/ pmp & pit.
4. Bleed well dwn. Kill well w/wtr if necessary.
5. TOH & LD 1-1/4" x 26' PR, 158 – 3/4" rods, 3 – 1-1/2" SBS, 4 – 7/8" x 4' stabilizers, & 2-1/2" x 1-1/4" x 20' RHAC pmp. ND WH. NU BOP.
6. Drop 2-7/8" SV. PT tbg to 1,500 psi for 10". Retr SV.
7. TOH w/ 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.
8. PU & TIH w/ 4-3/4" bit, bit sub, 5-1/2" csg scr, & 2-7/8" tbg to 3,950'. TOH & LD tbg, csg scr, & bit.
9. MIRU WL. RIH w/5-1/2" CIBP. Set CIBP @ 3,870'. POH & RDMO WL.
10. ND BOP & NU WH.
11. MIRU pmp trk. Press tst CIBP & csg to 500 psi for 30". Record press on a chart.
12. Rls press and close well in.
13. Approximately 72 hours after completing the press tst, run a baseline temperature survey from 1,000' back to surface.

KB: 6,813'
GL: 6,801'
CORR: 12.0'

UTAH FEDERAL KK #01-141 WELLBORE DIAGRAM



DATA

LOCATION: 860' FSL & 1,176' FEL, SESE SEC 01, T-17-S, R-7-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: FERRON, BUZZARD BENCH
FORMATION: FERRON COAL.
FEDERAL LEASE: UTU-74822 **API #:** 43-015-30559 **XTO ACCTG #:** 110466
SPUD DATE: 07/28/02 **COMPL DATE:** 09/25/02
IP:
PRODUCTION METHOD: PPG
TBG: 2-7/8", 6.5, EUE, J-55
PERFS: 3,922' - 3,925', 3,958' - 3,962', 3,970' - 3,974', 4,020' - 4,023', & 4,036' - 4,045'.

HISTORY:

07/28/02: MIRU SAUER RIG #30. SPUD 12-1/4" HOLE & DRLD TO 321'.
07/30/02: DRLD 12-1/4" HOLE TO 558'. SET 8-5/8", 24#, K-55 LTC CSG @ 556'. CMTD W/ 430
SKS CLASS G + ADDS. DID NOT CIRC CMT TO SURF.
07/31/02: TAG TOC @ 120'. TOP OUT W/ 85 SKS CLASS G. CIRC 5 BBLS CMT TO SURF.
08/03/02: DRLD 7-7/8" HOLE & REACHED DRILLER'S TD @ 4,204'. RAN OH LOGS. LOGGER'S
TD @ 4,244'.
08/04/02: SET 5-1/2", 17#, P-110, LTC CSG @ 4,240'. FC @ 4,190'. CMTD CSG W/ 150 SKS 10-2
RFC CMT + ADDS. DID NOT CIRC CMT TO SURF. RLSD SAUER #30 ON 08/04/02.
08/14/02: RAN CBL/CCL/GR FR/ 4,177' - 2,800'. TOC @ 3,070'. PBTD @ 4,177'.
09/20/02: PERF LWR FERRON COAL @ 4,020' - 4,024' & 4,036' - 4,045'. FRAC LWR FERRON
COAL FR/ 4,020' - 4,045' W/ 31,470 GALS OF XL GEL & 20,400# 20/40 SD.
SCREENED OUT DURING FRAC & LEFT AN ADDITIONAL 11,400# 20/40 SD IN CSG.
AIR=33 BPM. ATP=3,750 PSI. MAX TP=5,637 PSI.
09/24/02: SET RBP @ 4,000'.
09/25/02: PERF UPR FERRON COAL @ 3,922' - 3,925', 3,958' - 3,962', & 3,970' - 3,974'. FRAC
UPR FERRON COAL FR/ 3,922' - 3,974' W/ 47,170 GALS XL GEL & 106,500# 20/40 SD.
AIR=60 BPM. ATP=1,875 PSI. MAX TP=2,500 PSI.
10/10/02: RETR RBP & CO SD. RAN 2-1/2"X2"X20' RWAC INSERT PMP.
10/07/03: PMP CHG. RAN 2-1/2"X1-1/4"X20' RHAC INSERT PMP.
01/21/04: PMPD 110 BBLS OF COALSTIM DWN ANN @ 12.5 BPM & 800 PSI.
02/26/05: PMPD 160 BBLS PROD WTR DWN ANN.
07/14/06: PMP CHG. RAN 2-1/2"X1-1/4"X16' RHAC INSERT PMP. SN@4,053'. EOT@4,085'.
06/18/07: FOUND PMP STUCK OPEN DUE TO ASPHALTENES & COAL FINES. TSTD TBG TO
2,000 PSI.
06/19/07: PMPD 55 GALS MULTI-CHEM P-3099 SOLVENT & 100 BBLS WTR.
06/20/07: TIH W/ 2-7/8" NC, 1 JT 2-7/8" OEMA, SN, & 130 JTS 2-7/8", 6.5#, J-55, EUE, 8 RD TBG.
LD TBG W/ SN @ 4,055' & EOT @ 4,087'. TIH W/ 2-1/2"X1-1/4"X20' RHAC PMP, 3 - 1-
1/2"X25' SBS, 4 - 7/8"X4' STABILIZER RODS, 158 - 3/4" GRADE D GUIDED RODS, & 1-
1/4"X26' PR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 860' FSL & 1176' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 1 17S 7E S		8. WELL NAME and NUMBER: UTAH FEDERAL KK 01-141
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530559
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH/FERRON SS
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/2/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

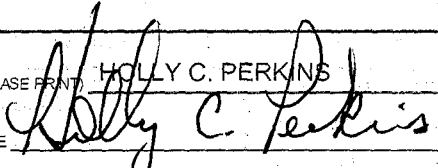
XTO Energy Inc. temporarily abandoned this location in the following manner:

2/25/08: Shut down PU @ 11:30 a.m., 2/22/2008.

2/26/08: Ppd 35 BPW dwn tbg. PT tbg to 1500 psig w/15 BPW. TOH w/tbg, OEMAJ w/NC. TIH w/pmp blr assy, tbg. Clean out fill fr/4166'-4177' (PBTD). Ppd 50 BPW dwn csg while blowing.

2/27/08: MIRU J-W WL. RIH w/CIBP & set @ 3870'. TIH w/tbg. Circ 90 bbls pkr fluid dwn tbg & out csg ann. TOH & LD tbg. Ppd 8 bbls & filled csg w/pkr fluid. ND BOP. NU WH. MIRU IPA Tst Svc. PT CIBP, csg & WH to 500 psig for 30 minutes. Tstd OK. Recorded PT on chart. Performed low & high press tests on BOP's. Tested good. RDMO tester.

3/2/08: CIBP set 2/26/08 @ 3870' for TA, Ferron Coal perms fr/3922' - 4045'. PBTD @ 4177'. MIRU WLU. Ran temperature survey fr/1000' to surface. Showed 96.5 deg @ 1000', 91 deg @ 300', 107 deg @ 50' & 94 deg @ WH. RDMO WLU.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 3/14/2008

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MAR 17 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT OR CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MUE Ut Fed KK D1-141
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 13 D15 30559
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 7E 1		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

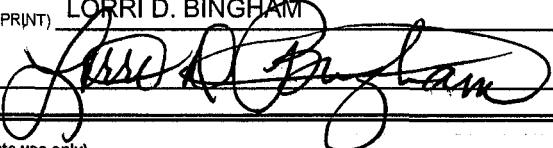
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 9/23/2008

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SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

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SEP 29 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**DOGM COPY** FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 1176' FEL SESE SEC 1-T17S-R7E

5. Lease Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

UTAH FEDERAL KK 01 -141

9. API Well No.

43-015-30559

10. Field and Pool, or Exploratory Area

**BUZZARD BENCH
FERRON SANDSTONE**

11. County or Parish, State

EMERY**UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|---------------------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. temporarily abandoned this well on 2/22/2008 due to an underground fire in the refuse ash pit of the Huntington Power Plant. This well has been returned to production @ 1400 hours on Thursday, 7/23/2009. Well has been put on pump.

RECEIVED**JUL 28 2009****DIV. OF OIL, GAS & MINING**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**BARBARA A. NICOL**Title **REGULATORY CLERK**

Signature

*Barbara A. Nicol*Date **7/24/2009****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM COPY